



## IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Enphase

vear limited

IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to manufacturer's instructions.

IQ8 Series Microinverters redefine reliability

standards with more than one million cumulative

hours of power-on testing, enabling an industry-



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.

- \* Meets UL 1741 only when installed with IQ System Controller 2.
- \*\* IQ8 and IQ8+ support split-phase, 240 V installations only.

### Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple twowire cabling

#### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

### **Microgrid-forming**

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

#### NOTE:

- IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, etc.) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.

## IQ8 and IQ8+ Microinverters

INPUT DATA (DC)	UNITS	108-60-M-US	IO8PLUS-72-M-US	
Commonly used module pairings <sup>1</sup>	w	235-350	235-440	
Module compatibility	-	To meet compatibility, PV modules must be within the follow Module compatibility can be checked at <a (1.2")<="" (6.9")="" )="" 175="" 30.2="" href="https://er.pv/https:&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;MPPT voltage range&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td&gt;27–37&lt;/td&gt;&lt;td&gt;27-45&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Operating range&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td&gt;16–48&lt;/td&gt;&lt;td&gt;16-58&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Minimum/Maximum start voltage&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td&gt;22/48&lt;/td&gt;&lt;td&gt;22/58&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum input DC voltage&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td&gt;50&lt;/td&gt;&lt;td&gt;60&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum continuous input DC current&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td&gt;10&lt;/td&gt;&lt;td&gt;12&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum input DC short-circuit current&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td colspan=2&gt;25&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum module I&lt;sub&gt;sc&lt;/sub&gt;&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td colspan=2&gt;20&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Overvoltage class DC port&lt;/td&gt;&lt;td&gt;-&lt;/td&gt;&lt;td colspan=2&gt;П&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;OC port backfeed current&lt;/td&gt;&lt;td&gt;mA&lt;/td&gt;&lt;td colspan=2&gt;0&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;PV array configuration&lt;/td&gt;&lt;td&gt;-  &lt;/td&gt;&lt;td&gt;1 × 1 ungrounded array; no additional DC side protection requir&lt;/td&gt;&lt;td&gt;red; AC side protection requires max 20 A per branch circui&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;DUTPUT DATA (AC)&lt;/td&gt;&lt;td&gt;UNITS&lt;/td&gt;&lt;td&gt;108-60-M-US&lt;/td&gt;&lt;td&gt;IQ8PLUS-72-M-US&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Peak output power&lt;/td&gt;&lt;td&gt;VA&lt;/td&gt;&lt;td&gt;245&lt;/td&gt;&lt;td&gt;300&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum continuous output power&lt;/td&gt;&lt;td&gt;VA&lt;/td&gt;&lt;td&gt;240&lt;/td&gt;&lt;td&gt;290&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Nominal grid voltage (L-L)&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td colspan=2&gt;240, split-phase (L-L), 180°&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Minimum and Maximum grid voltage &lt;sup&gt;2&lt;/sup&gt;&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td colspan=2&gt;211-264&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum continuous output current&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td&gt;1.0&lt;/td&gt;&lt;td&gt;1.21&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Nominal frequency&lt;/td&gt;&lt;td&gt;Hz&lt;/td&gt;&lt;td colspan=2&gt;60&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Extended frequency range&lt;/td&gt;&lt;td&gt;Hz&lt;/td&gt;&lt;td colspan=2&gt;47–68&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;AC short circuit fault current over&lt;br&gt;three cycles&lt;/td&gt;&lt;td&gt;A&lt;sub&gt;rms&lt;/sub&gt;&lt;/td&gt;&lt;td&gt;2&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Max units per 20 A (L-L) branch circuit &lt;sup&gt;3&lt;/sup&gt;&lt;/td&gt;&lt;td&gt;-&lt;/td&gt;&lt;td&gt;16&lt;/td&gt;&lt;td&gt;13&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Total harmonic distortion&lt;/td&gt;&lt;td&gt;%&lt;/td&gt;&lt;td&gt;&lt;5&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Overvoltage class AC port&lt;/td&gt;&lt;td&gt;-&lt;/td&gt;&lt;td colspan=2&gt;III.&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;AC port backfeed current&lt;/td&gt;&lt;td&gt;mA&lt;/td&gt;&lt;td colspan=2&gt;30&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Power factor setting&lt;/td&gt;&lt;td&gt;-&lt;/td&gt;&lt;td colspan=2&gt;1.0&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Grid-tied power factor (adjustable)&lt;/td&gt;&lt;td&gt;-&lt;/td&gt;&lt;td colspan=2&gt;0.85 leading 0.85 lagging&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Peak efficiency&lt;/td&gt;&lt;td&gt;%&lt;/td&gt;&lt;td colspan=2&gt;97.7&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;CEC weighted efficiency&lt;/td&gt;&lt;td&gt;%&lt;/td&gt;&lt;td&gt;97&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Nighttime power consumption&lt;/td&gt;&lt;td&gt;mW&lt;/td&gt;&lt;td&gt;23&lt;/td&gt;&lt;td&gt;25&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;TECHANICAL DATA&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Ambient temperature range&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;-40°C to 60°C (-&lt;/td&gt;&lt;td&gt;40°F to 140°F)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Relative humidity range&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;4% to 100% (c&lt;/td&gt;&lt;td&gt;ondensing)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;OC connector type&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;Stäubli I&lt;/td&gt;&lt;td&gt;MC4&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Dimensions (H × W × D)&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td colspan=3&gt;212 mm (8.3" mm="" td="" ×=""></a>		
Veight		1.1 kg (2.43 lbs)		
Cooling		Natural convection-no fans		
Approved for wet locations		Yes		
Pollution degree PD3		3		
Enclosure		Class II double-insulated, corrosion-resistant polymeric enclosure		
Environmental category/UV exposure rat	ting	NEMA Type 6	i/outdoor	

<sup>(1)</sup> No enforced DC/AC ratio.

<sup>(2)</sup> Nominal voltage range can be extended beyond nominal if required by the utility.

 $<sup>(3) \</sup> Limits \ may \ vary. \ Refer \ to \ local \ requirements \ to \ define \ the \ number \ of \ microinverters \ per \ branch \ in \ your \ area.$ 

# IQ8 and IQ8+ Microinverters

COMPLIANCE	
	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01
Certifications	This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.

# Revision history

REVISION	DATE	DESCRIPTION
DSH-00206-2.0	October 2023	Included NEC 2023 specification in the Compliance section
DSH-00206-1.0	September 2023	Updated module compatibility specification