





IQ8AC and IQ8HC ACM Microinverters

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming* microinverters. The high-powered, smart grid-ready IQ8 Series Microinverters are designed to match the latest-generation high-output PV modules. IQ8 Series Microinverters have the highest energy production and reliability standards in the industry, and with rapid shutdown functionality, they meet the highest safety standards. The brain of the semiconductor-based microinverter is our proprietary, application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



IQ Gateway

The IQ Gateway is the platform for energy management and integrates with IQ Microinverters and IQ Batteries to provide complete control and insights into the Enphase Energy System.



Integrated MC4 connectors

Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



15-year limited warranty

IQ8 Series Microinverters redefine reliability standards with more than 1 million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 15 years.*



IQ Cabling

IQ Battery 5P

Part of the Enphase Energy System, the IQ Battery 5P integrates with the IQ8 Series Microinverters. IQ System Controller 3 INT, and the Enphase App monitoring and analysis software.

IQ Relay single-phase and multi-phase

neutral sensing-protection device with

Install microinverters quickly and safely

with IQ Cabling. With multi-phase

IQ Cabling, the installed capacity is automatically distributed evenly across all

current injection monitoring.

production and storage circuit, integrated

PLC-phase coupler (multi-phase) and DC

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Compatible with latest-generation high-output PV modules

- · Supports latest high-current PV modules
- powers and cell architectures

Easy to install and commission

- · Lightweight and compact with integrated Stäubli MC4 connectors for easy installation
- · Fast installation with simple AC cabling
- New integrated circuit technology enables faster firmware upgrades

High-energy production, reliability, and safety

- · Produces power even when the grid is down*
- · More than 1 million power-on hours of reliability testing
- · Patented Burst mode technology provides increased energy production
- · Low-voltage DC and rapid shutdown for the ultimate fire safety

NOTE:

- · Commissioning of IQ8 Series Microinverter systems requires Enphase Installer App version 3.31.0 or higher.
- IQ8 Series Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series and so on) on the same IQ Gateway.



^{*} Only when installed with IQ System Controller 3 INT.

^{**} A 15-year limited warranty is valid, provided an internet-connected IQ Gateway is installed.

IQ8 Series Microinverters

INPUT DATA (DC)	PARAMETERS	UNITS	IQ8AC-72-M-ACM-INT	IQ8HC-72-M-ACM-INT
			54-cell/108-half-cell, 60-cell/120-half-cell, 6	6-cell/132-half-cell, 72-cell/144-half-cell
Typical module compatibility	-	_	No enforced DC/AC ratio and maximum input power. Modules can be paired as long as the maximum input voltage is not exceeded and the maximum input current of the inverter at the lowest and highes temperatures is respected. See the module compatibility calculator at: https://enphase.com/en-au/installers/microinverters/calculator.1	
Minimum/Maximum input voltage	U _{dcmin} /U _{dcmax}	٧	18/60	
Start-up input voltage	U _{dostart}	V	22	
Rated input voltage	U _{dc,r}	٧	36.5	37.0
Minimum/Maximum MPP voltage	U _{mppmin} /U _{mppmax}	٧	28/45	29.5/45
Minimum/Maximum operating voltage	$U_{\text{opmin}}/U_{\text{opmax}}$	V	18/49	
Maximum input current	dcmax	Α	14	
Maximum short-circuit DC input current	Scmax	A	25 Maximum short-circuit current for modules (I _{sc}) allowed being paired with IQ8 Series Microinverters 20 A (calculated with 1.25 safety factor as per IEC 62548).	
Maximum input power ^{1, 2}	P _{dcmax}	W	480	505
OUTPUT DATA (AC)	PARAMETERS	UNITS	IQ8AC-72-M-ACM-INT	IQ8HC-72-M-ACM-INT
Maximum apparent power	S _{ac,max}	VA	366	384
Rated apparent power	P _{ac,r}	VA	360	380
Nominal grid voltage	U _{acnom}	V	230	
Minimum/Maximum grid voltage	$\rm U_{acmin}/\rm U_{acmax}$	٧	184/276	
Rated/Maximum output current	Lacmax	Α	1.57/1.59	1.65/1.67
Nominal frequency	f _{nom}	Hz	50	
Minimum/Maximum frequency	f_{\min}/f_{\max}	Hz	47/52	
Maximum units per single-phase 20 A circuit	_	_	11 (L+N) Single-phase	10 (L+N) Single-phase
Maximum units per multi-phase 25 A circuit	-	_	39 (3L+N) Multi-phase	36 (3L+N) Multi-phase
				rs and using a 1.20 safety factor. The safety factors best practices, as well as upon the characteristics the
			8 (L+N) Single-phase 18 (3L+N) Multi-phase	8 (L+N) Single-phase 18 (3L+N) Multi-phase
Recommended maximum units per single/multi-phase IQ Cable section to reduce voltage rise in IQ Cable	_	_	It is recommended to centre-feed the IQ Cable within microinverter branch circuits to minimize the voltage rise. These design limits should ensure voltage rise and line conductor resistance on the IQ Cable are maintained within acceptable limits. In locations with a risk of high grid voltage at the point of connection, it may be necessary to decrease the maximum number of microinverters on the IQ Cable section by as much as 50%.	
Protective class (all ports)	-	_	II .	
Total harmonic distortion	-	%	<5	
Power factor setting	-	_	1.0	
Power factor range	cos phi	_	0.8 leading 0.8 lagging	
Inverter maximum efficiency	η_{max}	%	97.3	97.4
European weighted efficiency	$\eta_{\scriptscriptstyle EU}$	%	96.6	96.8
Inverter topology	-	_	Isolated (HF transformer)	
Nighttime power loss	_	mW	50	
MECHANICAL DATA			IQ8AC-72-M-ACM-INT	IQ8HC-72-M-ACM-INT
Ambient air temperature range		-40°C to 60°C (-40°F to 140°F)		
Relative humidity range			4% to 10	0% (condensing)

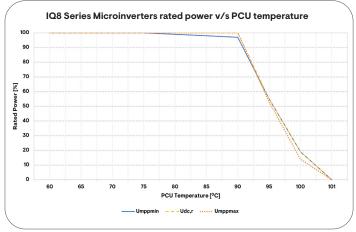
⁽¹⁾ The installer should not exceed the small-scale technology certificate (STC) limit on PV module wattage for claiming the STC. (2) Pairing PV modules with wattage above the limit may result in additional clipping losses. See the compatibility calculator at https://enphase.com/en-au/installers/microinverters/calculator.

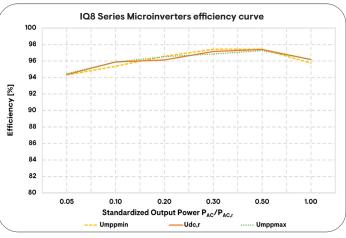
MECHANICAL DATA	IQ8AC-72-M-ACM-INT	IQ8HC-72-M-ACM-INT
Overvoltage class AC port/DC port	III/II	
Number of input DC connectors (pairs) per single MPP-tracker	1	
AC connector type	IQ Cabling (refer to separate data sheet for cable and accessories)	
DC connector type	Stäubli MC4	
Dimensions (H × W × D)	212 mm (8.3 in) \times 175 mm (6.9 in) \times 30.2 mm (1.2 in) (without mounting brackets)	
Weight (with mounting plate)	1.1 kg (2.4 lb)	
Cooling	Natural convection - no fans	
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure	
IP rating	Outdoor - IP67	
Altitude	<2,600 m (8530 ft)	
Calorific value	37.5 MJ/unit	
STANDARDS	IQ8AC-72-M-ACM-INT	IQ8HC-72-M-ACM-INT
Crid compliance (with IO Delay)		7 2-2020

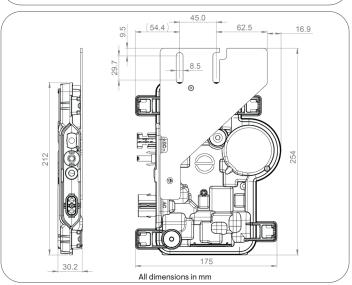
STANDARDS	IQ8AC-72-M-ACM-INT	IQ8HC-72-M-ACM-INT
Grid compliance (with IQ Relay)	AS/NZS 4	777-2:2020
Safety	EN IEC 62109-1	I, EN IEC 62109-2
EMC	EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 610	000-6-3, EN IEC 50065-1, 50065-2-1, EN55011 ³
Product labelling	CE,	RCM
Advanced grid functions ⁴		nanagement (PIM), loss of phase detection (LOP), ol Q (U), cos (phi) (P)
Microinverter communication	Power line communication (PLC) 110-	-120 kHz (Class B), Narrowband 200 Hz

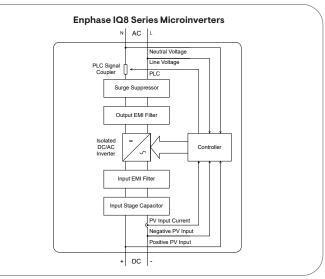
(3) At STC within MPP range.

(4) Some of these functions require IQ Gateway Metered with current transformers and/or IQ Relay installed.









Revision history

REVISION	DATE	DESCRIPTION
DSH-00231-2.0	February 2024	Updated the Minimum/Maximum frequency values.
DSH-00231-1.0	October 2023	Initial release.