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Other information

Product information is subject to change without notice. All trademarks are recognized as the property of their respective owners.

User documentation is updated frequently; Check the Enphase website (enphase.com/support) for the latest information.

To ensure optimal reliability and to meet warranty requirements, the Enphase microinverter must be installed according to the instructions in this manual. For warranty text refer to enphase.com/warranty.

For Enphase patent information refer to enphase.com/company/patents/.

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Audience

This manual is intended for use by professional installation and maintenance personnel.

Important safety information

Read this first

This manual contains important instructions for use during the installation and maintenance of the IQ7 Series Microinverters.

IMPORTANT: Enphase IQ Series Microinverters require the IQ Cable and are not compatible with previous Enphase cabling. An IQ Gateway is required to monitor the performance of the IQ Microinverters. The IQ accessories work only with IQ Series Microinverters.

Product labels

The following symbols appear on the product label and are described here:



WARNING: Hot surface



DANGER: Refer to safety instructions



DANGER: Risk of electrical shock



Refer to the manual



Double-insulated

Safety and advisory symbols

To reduce the risk of electric shock, and to ensure the safe installation and operation of the Enphase IQ System, the following safety symbols appear throughout this document to indicate dangerous conditions and important safety instructions.



DANGER: This indicates a hazardous situation, which if not avoided, will result in death or serious injury.



WARNING: This indicates a situation where failure to follow instructions may be a safety hazard or cause equipment malfunction. Use extreme caution and follow instructions carefully.



WARNING: This indicates a situation where failure to follow instructions may result in burn injury.



NOTE: This indicates information that is very important for optimal system operation. Follow instructions closely.

IQ7 Series Microinverter safety instruction

General safety



DANGER: Risk of Electric shock. Risk of fire.

Only use electrical system components approved for wet locations.

Only qualified personnel should install, troubleshoot, or replace Enphase microinverters or IQ Cables and accessories.

Ensure that all AC and DC wiring is correct and that none of the AC or DC wires are pinched, shorted, or damaged. Ensure that all AC junction boxes are properly closed.

Do not exceed the maximum number of microinverters in an AC branch circuit as listed in the manual. You must protect each microinverter AC branch circuit with a 20 A maximum breaker or fuse as appropriate.



DANGER: Risk of electric shock.

Do not use Enphase equipment in a manner not specified by the manufacturer. Doing so may cause death or injury to persons or damage to equipment.

Be aware that installation of this equipment includes the risk of electric shock.

The DC conductors of this photovoltaic system are ungrounded and may be energized.

Always de-energize the AC branch circuit before servicing. While connectors are rated for disconnecting under load, Enphase does not recommend disconnecting the DC connectors under load.



WARNINGS:

Before installing or using the Enphase microinverter, read all instructions and cautionary markings in the technical description, of the Enphase equipment, and the photovoltaic (PV) equipment.

Do not connect Enphase microinverters to the grid or energize the AC circuit(s) until you have completed all the installation procedures and have received approval from the electrical utility.

When the PV array is exposed to light, DC voltage is supplied to the power conversion equipment (PCE).

Risk of equipment damage. Enphase male and female connectors must only be mated with the matching male/female connector.



NOTES:

To ensure optimal reliability and to meet warranty requirements, install the Enphase equipment according to the instructions in this manual.

The AC and DC connectors on the cabling are rated as a disconnect only when used with an Enphase microinverter.

Protection against lightning and resulting voltage surge must be in accordance with local standards.

Perform all electrical installations in accordance with all applicable local electrical codes.

Microinverter safety



WARNING: Risk of skin burn.

The chassis of the Enphase microinverter is the heat sink. Under normal operating conditions, the temperature could be 20°C above ambient, but under extreme conditions, the microinverter can reach a temperature of 90°C. To reduce the risk of burns, use caution when working with microinverters.



DANGER: Risk of fire.

The DC conductors of the PV module must be labelled “PV Wire” or “PV Cable” when paired with the Enphase microinverter.

Only qualified personnel may connect the Enphase microinverter to the utility grid.

	DANGER: Risk of electric shock. Risk of fire.	Do not attempt to repair the Enphase microinverter; it contains no user-serviceable parts. If it fails, contact Enphase customer service to obtain a return merchandise authorization (RMA) number and start the replacement process. Tampering with or opening the Enphase microinverter will void the warranty.
	WARNING: Risk of equipment damage	Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events. Always install the microinverter bracket side up. Do not mount the microinverter upside down. Do not expose the AC or DC connectors (on the Enphase IQ Cable, PV module, or microinverter) to rain or condensation before the connectors are mated.
The maximum open circuit voltage of the PV module must not exceed the specified maximum input DC voltage of the Enphase microinverter.		
	WARNING: Risk of equipment damage	You must match the DC operating voltage range of the PV module with the allowable input voltage range of the Enphase microinverter.
The Enphase microinverter is not protected from damage due to moisture trapped in cabling systems. Never mate microinverters to cables that have been left disconnected and exposed to wet conditions. This voids the Enphase warranty.		
The Enphase microinverter functions only with a standard, compatible PV module with appropriate fill factor, voltage, and current ratings. Unsupported devices include smart PV modules, fuel cells, wind or water turbines, DC generators, and non-Enphase batteries, etc. These devices do not behave like standard PV modules, so operation and compliance are not guaranteed. These devices may also damage the Enphase microinverter by exceeding its electrical rating, making the system potentially unsafe.		
	NOTES:	The Enphase microinverter has field-adjustable voltage and frequency trip points that may need to be set, depending upon local requirements. Only an authorized installer with permission and the following requirements of the local electrical authorities should make adjustments.

Enphase IQ Cable safety

	DANGER: Risk of electric shock.	Do not install the IQ Terminator while the power is connected.
	WARNING: Risk of electric shock. Risk of fire.	When stripping the sheath from the IQ Cable, make sure the conductors are not damaged. If the exposed wires are damaged, the system may not function properly.
Do not leave AC connectors on the IQ Cable uncovered for an extended period. You must cover any unused connector with a sealing cap.		
Make sure protective sealing caps have been installed on all unused AC connectors. Unused AC connectors are live when the system is energized.		
	WARNING:	Use the terminator only once. If you open the terminator following installation, the latching mechanism is destroyed. If the latching mechanism is defective, do not use the terminator. Do not circumvent or manipulate the latching mechanism.
When installing the IQ Cable, secure any loose cable to minimize tripping hazards.		

**NOTES:**

When looping the IQ Cable, do not form loops smaller than 4.75" (12 cm) in diameter.

Provide support for the IQ Cable every 1.8 m (6 feet).

If you need to remove a sealing cap, you must use the IQ Disconnect Tool.

When installing the IQ Cable and accessories, adhere to the following:

- Do not expose the terminator cap or cable connections to directed, pressurized liquid (water jets, and so on).
 - Do not expose the terminator or cable to continuous immersion.
 - Do not expose the terminator cap or cable connections to continuous tension (for example, tension due to pulling or bending the cable near the connection).
 - Use only the connectors provided.
 - Do not allow contamination or debris in the connectors.
 - Use the terminator cap and cable connections only when all parts are present and intact.
 - Do not install or use in potentially explosive environments.
 - Do not allow the terminator to come into contact with an open flame.
 - Fit the terminator cap using only the prescribed tools and in the prescribed manner.
 - Use the terminator to seal the conductor end of the IQ Cable; no other method is allowed.
-

The Enphase IQ System

The Enphase IQ System includes:

- **IQ7, IQ7+, IQ7X and IQ7A Microinverters.** The smart grid-ready IQ Series Microinverters convert the DC output of the PV module into grid-compliant AC power.
- **IQ Gateway** Use model ENV-S-WM-230 for multi-phase installations or ENV-S-WB-230-F, -G, or -I for single-phase installations. The Enphase IQ Gateway is a communication device that provides network access to the PV array. The IQ Gateway collects production and performance data from the Enphase IQ Microinverters over on-site AC power lines and transmits the data to Enphase App through an internet or cellular connection. The IQ Gateway can monitor up to 600 Enphase IQ Microinverters and up to 39 Enphase IQ Batteries. For details, refer to *Enphase IQ Gateway Installation and Operations Manual*.
- **Enphase Installer Platform** web-based monitoring and management software. Installers can use Enphase Installer App to view detailed performance data, manage multiple PV systems, and remotely resolve issues that might impact system performance. Find out more at <https://enphase.com/installers/apps>.
- **Enphase Installer App** for iOS and Android devices. It allows installers to configure the system while onsite, eliminating the need for a laptop and improving installation efficiency. You can use the app to:
 - Connect to the IQ Gateway over a wireless network for faster system setup and verification.
 - View and email a summary report that confirms a successful installation.
 - Scan device serial numbers and sync system information with Enphase App monitoring software.
- **Enphase Battery(ies)** offer energy storage solutions.
- **IQ Field Wireable Connectors (Q-CONN-R-10F and Q-CONN-R-10M)** make connections from any IQ Cable or open IQ Field Wireable Connector.

This manual describes the safe installation and operation of the Enphase microinverter.



NOTE: To ensure optimal reliability and to meet warranty requirements, the Enphase microinverter must be installed according to the instructions in this manual.

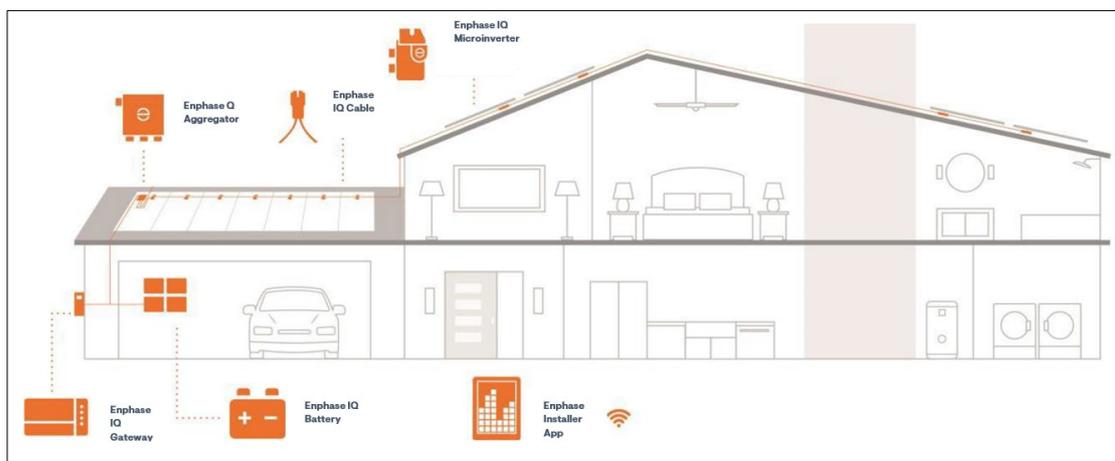


NOTE: IQ8 Microinverters cannot be installed on the same IQ Gateway as other Enphase microinverters. If a site has other IQ Series (IQ6, IQ7) Microinverters or M Series/S Series Microinverters, a split system needs to be created with IQ8 Microinverters provisioned on an IQ Gateway and the other microinverters provisioned on a separate IQ Gateway (for IQ6, IQ7) or IQ Gateway Metered (for M Series/S Series)

How the Enphase IQ Series Microinverter work?

The Enphase microinverter maximizes energy production by using a sophisticated maximum power point tracking (MPPT) algorithm. Each Enphase microinverter individually connects to one PV module in your array. This configuration enables an individual MPPT to control each PV module, ensuring that the maximum power available from each PV module is exported to the utility grid regardless of the performance of the other PV modules in the array. While an individual PV module in the array may be affected by shading, soiling,

orientation, or PV module mismatch, each Enphase microinverter ensures top performance for its associated PV module.



System monitoring

Once you install the Enphase IQ Gateway and provide an internet connection through a broadband router or modem, the Enphase IQ Microinverters automatically begin reporting to Enphase App. The Enphase App presents current and historical system performance trends and informs you of PV system status.

Optimal reliability

Microinverter systems are inherently more reliable than traditional inverters. The distributed nature of a microinverter system ensures that there is no single point of system failure in the PV system. Enphase microinverters are designed to operate at full power at ambient temperatures as high as 65°C (150°F).

Ease of design

PV systems using Enphase microinverters are very simple to design and install. You will not need string calculations or cumbersome traditional inverters. You can install individual PV modules in any combination of PV module quantity, type, age, and orientation. Each microinverter quickly mounts on the PV racking, directly beneath each PV module. Low-voltage DC wires connect from the PV module directly to the co-located microinverter, eliminating the risk of personnel exposure to dangerously high DC voltage.

Planning for microinverter installation

- The Enphase IQ7 Microinverter is compatible with 60-cell PV modules.
- The IQ7+ and IQ7A Microinverters support PV modules with 60-cells/120-half-cells or 72 cells/144-half-cells.
- The IQ7X requires a 96-cell PV module.

All install quickly and easily. The microinverter housing is designed for outdoor installation and complies with the IP67 environmental enclosure rating standard:



NOTE: IP67 rating definition: Indoor or outdoor use primarily to provide a degree of protection against hose-directed water, the entry of water during occasional temporary submersion at a limited depth, and damage from external ice formation.

The IQ Cable is available in multiple connector spacing options for landscape and portrait orientations to meet varying site requirements. For more information on IQ Cable ordering information, see [IQ Cable planning and ordering](#) in this manual.

Compatibility

The IQ Series Microinverters are electrically compatible with PV modules as listed in the following table. For more information on specifications, see [Technical data](#) in this manual. You can refer to the Enphase Compatibility Calculator at [module-compatibility](#) to verify PV module electrical compatibility. To ensure mechanical compatibility, be sure to order the correct connector type for both the microinverter and PV module from your distributor.



WARNING: Risk of fire. The PV module DC conductors must be labelled "PV Wire" or "PVCable" to comply with NEC for ungrounded PV Power Systems.

Microinverter model	Connector type	PV module cell count
IQ7-60-2-INT	MC-4 locking type	Pair only with 60-cell modules
IQ7PLUS-72-2-INT, IQ7A-72-2-INT	MC-4 locking type	Pair with 60-cell/120-half-cell modules or 72-cell/144-half-cell modules.
IQ7X-96-2-INT	MC-4 locking type	Pair only with 96-cell modules



NOTE: Some Enphase microinverters will not begin exporting power until the IQ Gateway is installed and has detected all the microinverters at the site. In addition, the grid profile may need to be configured and the IQ Gateway must have propagated these settings to the microinverters. For instructions on this procedure, refer to the *IQ Gateway Installation and Operation Manual* at enphase.com/support.

Grounding considerations

The IQ Series Microinverters do not require grounding electrode conductors (GEC) or equipment grounding conductors (EGC). Your Authority Having Jurisdiction (AHJ) may require you to bond the mounting bracket to the racking. If so, use earthing hardware or star washers. The microinverter itself has a Class II double-insulated rating, which includes ground fault protection (GFP). To support GFP, use only PV modules equipped with DC cables labelled PV wire or PV cable.

Branch circuit capacity

Plan your AC branch circuits to meet the following limits* for the maximum number of microinverters per branch when protected with a 20 A over-current protection device (OCPD). For most multi-phase installations, use a 3-pole 20 A OCPD. If installing the IQ7A, use a 3-pole 25 A OCPD.

Maximum* IQ Microinverters per AC branch circuit				
Microinverter model	IQ7	IQ7+	IQ7X	IQ7A
Single-phase	16	13	12	11
Multi-phase	48	39	36	39 (25 A OCPD)



NOTE: *Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Utility service requirements

The Enphase microinverters work with single-phase or three-phase service. Measure the AC line voltage at the electrical utility connection to confirm that it is within range:

Single-phase service		Three-phase service	
L1 to N	207 to 253 VAC	L1 to L2 to L3	360 to 440 VAC
		L1, L2, L3 to N	207 to 253 VAC (most models) 219 to 264 (IQ7A models)

Wire lengths and voltage rise

When planning the system, you must select the appropriate AC conductor size to minimize voltage rise. Select the correct wire size based on the distance from the beginning of the microinverter AC branch circuit to the breaker in the load centre. Enphase recommends a voltage rise total of less than 2% for the sections from the microinverter AC branch circuit to the breaker in the load centre.

Enphase provides guidance about choosing to wire size and maximum conductor lengths in the Voltage Rise Technical Brief at enphase.com/support. Refer to this brief for voltage rise values in IQ Cables and on how to calculate voltage rise in other wire sections of the system.

Standard guidelines for voltage rise on feeder and AC branch circuit conductors might not be sufficient for microinverter AC branch circuits that contain the maximum allowable microinverters. This is due to the high inherent voltage rise on the AC branch circuit.



Best practice: Center-feed the branch circuit to minimize voltage rise in a fully populated branch. This practice greatly reduces the voltage rise as compared with an end-fed branch. To centre-feed a branch, divide the circuit into two sub-branch circuits protected by a single OCPD.

Lightning and surge suppression

Enphase microinverters have integral surge protection, greater than most traditional inverters. However, if the surge has sufficient energy, the protection built into the microinverter can be exceeded, and the equipment can be damaged. For this reason, Enphase recommends that you protect your system with a lightning and/or surge suppression device. In addition to having some level of surge suppression, it is also important to have insurance that protects against lightning and electrical surges.



NOTE: Protection against lightning and resulting voltage surge must be in accordance with local standards.

Parts and tools required

In addition to the microinverters, PV modules, and racking, you will need the following:

Enphase equipment

- Enphase IQ Gateway is required to monitor solar production. For installation information, refer to the *Enphase IQ Gateway Installation and Operations Manual*.
- Enphase Installer App.
- Download the Enphase Installer App and open it to log in to your Enphase Account. With this mobile app, you can scan microinverter serial numbers and connect to the IQ Gateway to track system installation progress. To download, go to enphase.com/toolkit or scan the QR code at right.
- IQ Relay, single-phase (Q-RELAY-1P-INT) or IQ Relay, multi-phase (Q-RELAY-3P-INT).
- Tie wraps or cable clips (ET-CLIP-100).
- IQ Sealing Caps (Q-SEAL-10) for any unused drops on the IQ Cable (optional).
- IQ Terminator (Q-TERM-R-10 for single-phase or Q-TERM-3P-10 for multi-phase) One for each AC cable segment end; typically, two are needed per branch circuit.
- IQ Disconnect Tool (Q-DISC-10).
- IQ Cable.



Cable model	Connector spacing	PV module orientation	Connector count per box
Single-phase			
Q-25-10-240	1.3 m	Portrait	240
Q-25-10-240-A*			
Q-25-17-240	2.0 m	Landscape (60-cell and 96-cell)	240
Q-25-17-240-A*			
Q-25-20-200	2.3 m	Landscape (72-cell)	200
Q-25-20-200-A*			
Multi-phase			
Q-25-10-3P-200	1.3 m	Portrait (all)	200
Q-25-17-3P-160	2.0 m	Landscape (60-cell and 96-cell)	160
Q-25-20-3P-160	2.3 m	Landscape (72-cell)	160

* Models with "-A" designation for use only in Australia and New Zealand.

- IQ Raw Cable: (Q-25-RAW-300/Q-25-RAW-300-A* for single-phase, Q-25-RAW-3P-300 for multi-phase) length 300 meters. IQ Raw Cable with no connectors (optional).

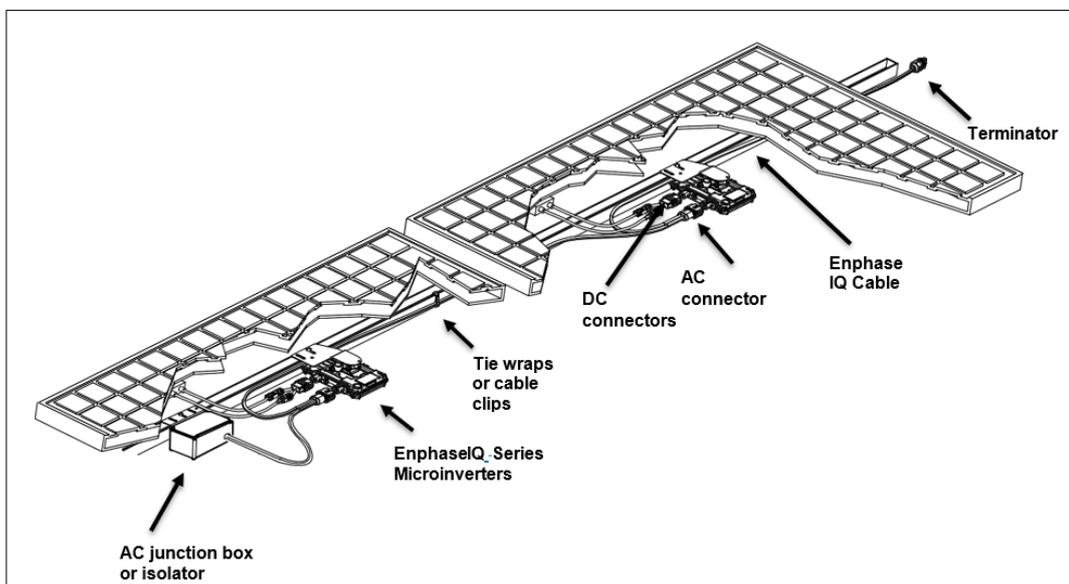
Other items

- IQ Field Wireable Connectors (Q-CONN-R-10M and Q-CONN-R-10F): optional male and female connectors (optional)
- Number 2 and 3 screwdrivers
- Wire cutters, voltmeter
- Torque wrench, sockets, and wrenches for mounting hardware

Enphase microinverter installation

Installing the Enphase IQ Series Microinverters involves several key steps. Each step listed here is detailed on the following pages:

- Step 1:** Position the IQ Cable
- Step 2:** Position the junction box
- Step 3:** Mount the microinverters
- Step 4:** Create an installation map
- Step 5:** Manage the cabling
- Step 6:** Connect the microinverters
- Step 7:** Terminate the unused end of the cable
- Step 8:** Complete the installation of the junction box
- Step 9:** Connect the PV modules
- Step 10:** Energize the system
- Step 11:** Set up and activate monitoring



Step 1: Position the IQ Cable

- Plan each cable segment to allow drop connectors on the IQ Cable to align with each PV module. Allow extra length for slack, cable turns, and any obstructions.

- B. Mark the approximate centres of each PV module on the PV racking.
- C. Lay out the cabling along the installed racking for the AC branch circuit.
- D. Cut each segment of cable to meet your planned needs.



WARNING: When transitioning between rows, secure the cable to the rail to prevent cable damage or connector damage. Do not count on the connector to withstand tension.

Step 2: Position the junction box

- A. Verify that the AC voltage at the site is within range.

Single-phase service		Three-phase service	
L1 to N	207 to 253 VAC	L1 to L2 to L3	360 to 440 VAC
		L1, L2, L3 to N	207 to 253 VAC (most models) 219 to 264 (IQ7A models)

- B. Install a junction box at a suitable location on the racking.
- C. Provide an AC connection from the junction box back to the electricity network using equipment and practices as required by local jurisdictions.

Step 3: Mount the microinverters

- A. If the Enphase DC bulkhead connectors are not already attached to the microinverters, attach them now. Make sure they are fully seated.
- B. Mount the microinverter bracket side up (as shown) and under the PV module, away from rain and sun. Allow a minimum of 1.9 cm between the roof and the microinverter. Also, allow 1.3 cm between the back of the PV module and the top of the microinverter.

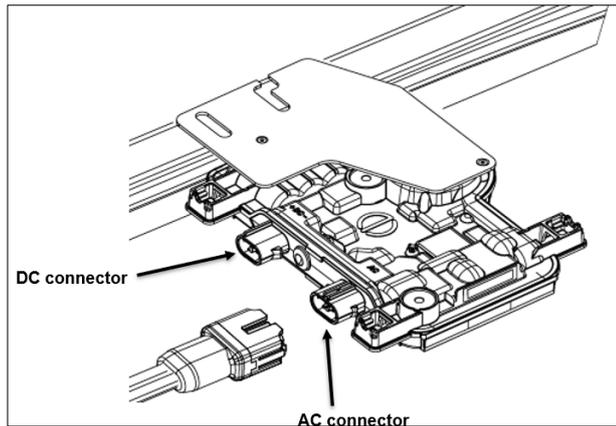


WARNING: Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events. Do not mount the microinverter upside down.



WARNING: IQ7A installs are not recommended with bi-facial modules, and use of such may impact the limited warranty.

- C. Torque the microinverter fasteners as follows. Do not over-torque.
 - 6 mm mounting hardware: 5 N m
 - 8 mm mounting hardware: 9 N m
 - When using UL 2703 mounting hardware, use the manufacturer's recommended torque value



Step 4: Create an installation map

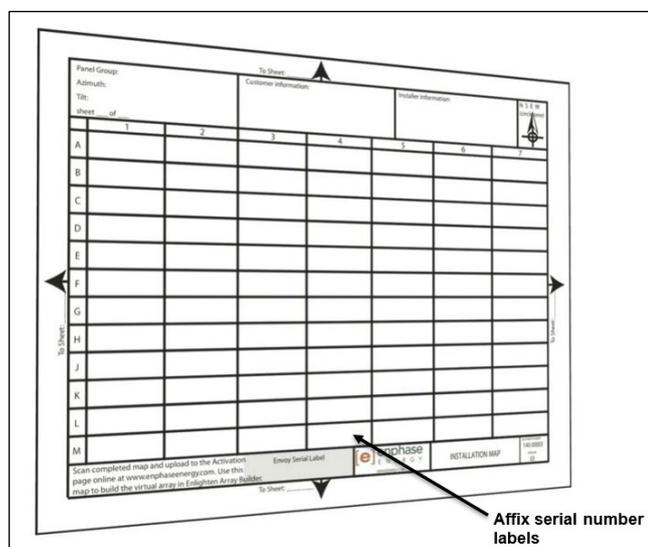
The Enphase installation map is a diagram of the physical location of each microinverter in your PV installation. Copy or use the blank [Enphase installation map](#) in this manual to record microinverter placement for the system or provide your layout if you require a larger or more intricate installation map.

Each Enphase microinverter, IQ Gateway, and battery have a movable serial number label. Build the installation map by peeling the serial number labels from the microinverter mounting plates and placing the labels on the map. You will also place the IQ Gateway and IQ Battery serial numbers on the map after installation.

After you have created the installation map, use the Enphase Installer App to record serial numbers and configure the system.

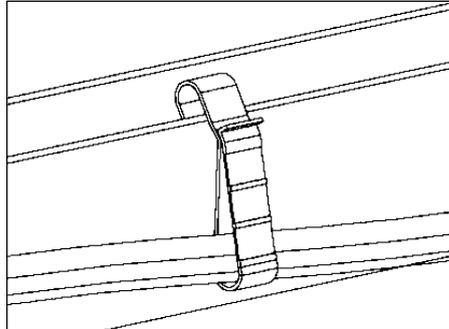
For Enphase Installer App details refer to “Detect the Microinverters” in the help topics of the Enphase Installer App.

- A. Peel the removable serial number label from each microinverter and affix it to the respective location on the paper installation map.
- B. Peel the label from the IQ Gateway and any Enphase Battery, if installed, and affix it to the installation map.
- C. Always keep a copy of the installation map for your records.



Step 5: Manage the cabling

- A. Use cable clips or tie wraps to attach the cable to the racking. Make sure there is 1.8 m space between cable clips or tie wraps.



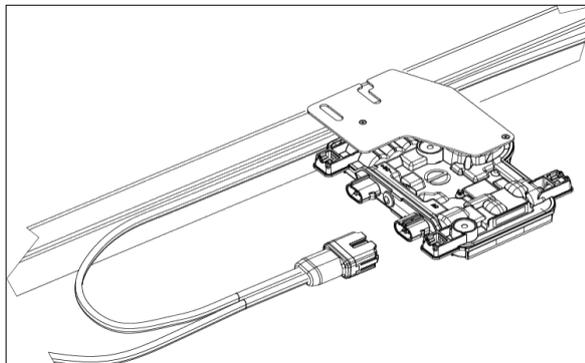
- B. Dress any excess cabling in loops so that it does not contact the roof. Do not form loops smaller than 12 cm in diameter.



WARNING: Tripping Hazard. Loose cables can become a tripping hazard. Dress the IQ Cable to minimize this potential.

Step 6: Connect the microinverters

- A. Connect the microinverter. Listen for a click as the connectors engage.
- B. Cover any unused connector with IQ Sealing Caps. Listen for a click as the connectors engage.



WARNING: Risk of electric shock. Risk of fire. Install sealing caps on all unused AC connectors as these connectors become live when the system is energized. Sealing caps are required for protection against moisture ingress.



NOTE: If you need to remove a sealing cap, you must use the IQ Disconnect Tool. See [Disconnect a microinverter](#) in this manual.

Step 7: Terminate the unused end of the cable

Terminate the unused end of the IQ Cable as follows:

Single-phase IQ Cable		Multi-phase IQ Cable	
A. Remove 13 mm of the cable sheath from the conductors. Use the IQ Terminator body loop to measure		A. Remove 20 mm of the cable sheath from the conductors	
B. Slide the hex nut onto the cable.		B. Slide the hex nut onto the cable.	
C. Insert the cable into the IQ Terminator body so that the two wires land on opposite sides of the internal separator. The grommet inside the IQ Terminator body must remain in place.		C. Insert the cable into the IQ Terminator body so that the four wires land on separate sides of the internal separator. The grommet inside the IQ Terminator body must remain in place.	
D. Insert a screwdriver into the slot on the top of the IQ Terminator to hold it in place. Hold the IQ Terminator body stationary with the screwdriver and turn only the hex nut to prevent the conductors from twisting out of the separator. Torque the nut to 7 N m.		D. Bend the wires down into the recesses of the IQ Terminator body and trim as needed. Place the cap over the IQ Terminator body. Insert a screwdriver into the slot on the IQ Terminator cap to hold it in place. Rotate the hex nut with your hand or a wrench until the latching mechanism meets the base. Do not over-torque.	
E. Secure the terminated cable end to the PV racking with a cable clip or tie wrap so that the cable and IQ Terminator are not in contact with the roof surface.		E. Secure the terminated cable end to the PV racking with a cable clip or tie wrap so that the cable and IQ Terminator are not in contact with the roof surface.	



NOTE: Turn only the hex nut to prevent conductors from twisting out of the separator.



WARNING: The terminator cannot be re-used. If you unscrew the nut, you must discard the terminator.

Step 8: Complete the installation of the junction box

- A. Connect the IQ Cable to the junction box.
- B. For more information, refer to the [wiring diagrams](#) in this manual. IQ Cable uses the following colour code:

Single-phase	Three-phase
Brown – L1	Brown – L1
Blue – N	Black – L2
	Grey – L3
	Blue – N



NOTE: The IQ Cable internally rotates L1, L2, and L3 to provide balanced 400 VAC (three-phase), thus alternating phases between microinverters.



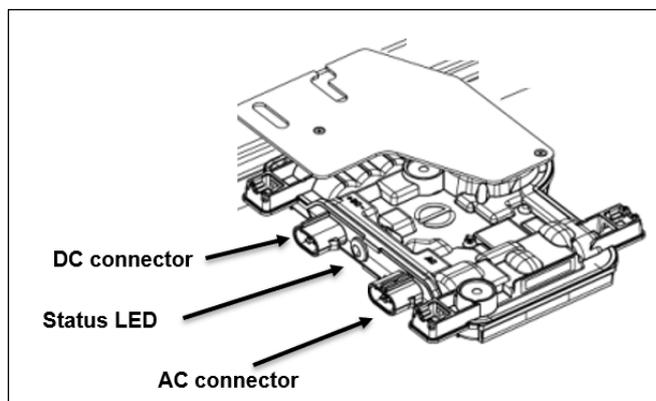
NOTE: Minimise the number of unused IQ Cable connectors with three-phase systems. When cable connectors are left unused on a three-phase system, it creates a phase imbalance on the branch circuit. If multiple cable connectors are skipped over multiple branch circuits, the imbalance can multiply.

Step 9: Connect the PV modules



WARNING: Electrical shock hazard. The DC conductors of this photovoltaic system are ungrounded and may be energized.

- A. Connect the DC leads of each PV module to the DC input connectors of the corresponding microinverter.



- B. Check the LED on the connector side of the microinverter. The LED flashes six times when DC power is applied.
- C. Mount the PV modules above the microinverters.

Step 10: Energize the system

- A. Turn ON the AC disconnect or circuit breaker for the branch circuit.
- B. Turn ON the main utility-grid AC circuit breaker. Your system starts producing power after a five-minute wait time.
- C. Check the LED on the connector side of the microinverter.

LED colour	Indicates
Flashing green	Normal operation. AC grid function is normal there is communication with the IQ Gateway.
Flashing orange	The AC grid is normal but there is no communication with the IQ Gateway.
Flashing red	The AC grid is either not present or not within specification.
Solid red	There is an active “DC Resistance Low - Power Off” condition.” To reset, see DC Resistance Low - Power Off condition .

Step 11: Set up and activate monitoring

Refer to the *Enphase IQ Gateway Quick Install Guide* to install the IQ Gateway and set up system monitoring and grid management functions. This guide leads you through the following:

- Connecting the IQ Gateway
- Detect the devices
- Connecting to Enphase Installer Portal
- Registering the system
- Building the virtual array



NOTE: When the utility requires a profile other than the profile resident on the microinverter, you must select an appropriate grid profile for your installation. You can set the grid profile through Enphase App, during system registration, or through Enphase Installer App at any time. You must have an Enphase IQ Gateway to set or change the grid profile. For more information on setting or changing the grid profile, refer to the *Enphase IQ Gateway Installation and Operation Manual* at enphase.com/support.

Troubleshooting

Follow all the safety measures described throughout this manual. Qualified personnel can use the following troubleshooting steps if the PV system does not operate correctly.



WARNING: Risk of electric shock. Do not attempt to repair the Enphase microinverter; it contains no user-serviceable parts. If it fails, contact Enphase customer service to obtain the return merchandise authorization (RMA) number and start the replacement process.

Status LED indications and error reporting

The following section describes LED indications.

LED operation

LED colour	Indicates
Flashing green	Normal operation. AC grid function is normal there is communication with the IQ Gateway.
Flashing orange	The AC grid is normal but there is no communication with the IQ Gateway.
Flashing red	The AC grid is either not present or not within specification.
Solid red	There is an active “DC Resistance Low - Power Off” condition. To reset, see DC Resistance Low – Power Off condition .

The status LED on each microinverter lights green about six seconds after DC power is applied. It remains lit solid for two minutes, followed by six green blinks. After that, red blinks indicate that no grid is present if the system is not yet energized.

Any short red blinks after DC power are first applied to the microinverter indicate a failure during microinverter startup.

DC Resistance Low – Power Off condition

For all IQ Series models, a solid red status LED when DC power has been cycled indicates the microinverter has detected a DC Resistance Low - Power Off event. The LED will remain red, and the fault will continue to be reported by the IQ Gateway until the error has been cleared.

An insulation resistance (IR) sensor in the microinverter measures the resistance between the positive and negative PV inputs to the ground. If either resistance drops below a threshold, the microinverter stops power production and raises this condition. This may indicate defective module insulation, defective wiring or connectors, moisture ingress, or a similar problem. Although the cause may be temporary, this microinverter condition persists until the sensor is manually reset.

An IQ Gateway is required to clear this condition. The condition clears on operator command unless its cause is still present.

If a microinverter registers a “DC Resistance Low - Power Off” condition, you can attempt to clear this condition. If the condition does not clear after you perform the following procedure, contact customer support at <https://enphase.com/en-us/support/global-contact>.

There are two ways to send a clear message to the microinverter. Note that the condition will not clear after the sensor reset if the cause of the failure is still present. If the condition persists, contact your installer or Enphase for possible replacement.

Method 1: Clear this error using Enphase App

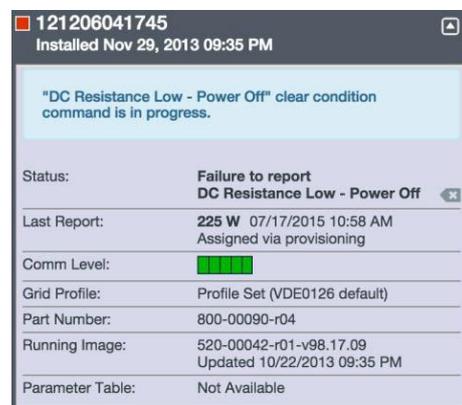
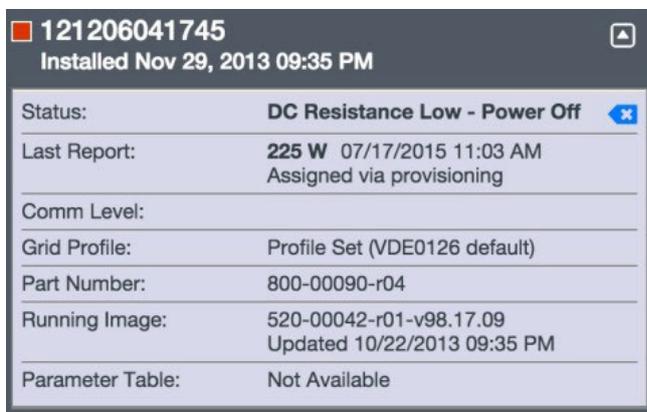
- Log in to Enphase Installer App and access the system.
- Click the “Events” tab. The next screen shows a current “DC Resistance Low - Power Off” condition for the system.
- Click “DC Resistance Low - Power Off”.
- Where “n” is the number of affected devices, click “n devices” (show details).

- Click the serial number of the affected microinverter.
- Click “Reset DC Resistance Low - Power Off Sensor”.
- The system displays, “A DC Resistance Low-Power Off reset task was issued on [date and time] for this microinverter and is still pending”.

Method 2: Use Enphase Installer App to clear the condition

On the list of detected microinverters, a green dot or red square appears to the left of each microinverter serial number. A green dot indicates that the status is OK. A red square indicates an event for that microinverter.

- Tap the to the left of the serial number to view details for a microinverter event.
- If the microinverter status shows that there is an active “DC Resistance Low – Power Off” condition, tap the to send the clear message to the affected microinverter. The app then indicates that a clear message was sent.



Other faults

All other faults are reported to the IQ Gateway. Refer to the *Enphase IQ Gateway Installation and Operation Manual* at enphase.com/support for troubleshooting procedures.

Troubleshoot an inoperable microinverter

Follow the steps to troubleshoot an inoperable microinverter:



WARNING: Risk of electric shock. Always de-energize the AC branch circuit before servicing. Never disconnect the DC connectors under load.



WARNING: The Enphase microinverters are powered by DC power from the PV modules. Make sure you disconnect the DC connections and reconnect the DC power and then watch for the solid green about six seconds after connection to DC power.

- Make sure AC breakers and disconnects are closed.
- Check the connection to the utility grid and verify that the utility voltage is within allowable ranges.
- Verify that AC line voltages at all solar power circuit breakers at the load centre and subpanels are within the ranges shown in the following table.
- Verify that the AC line voltage at the junction box for each AC branch circuit at the site is within range:

Single-phase service		Three-phase service	
L1 to N	207 to 253 VAC	L1 to L2 to L3	360 to 440 VAC
		L1, L2, L3 to N	207 to 253 VAC (most models) 219 to 264 (IQ7A models)

- E. Using an IQ Disconnect Tool, disconnect the AC cable for the microinverter in question from the IQ Cable.
- F. Verify that utility power is present at the microinverter by measuring line to line and line to ground at the IQ Cable Connector.
- G. Visually check that the AC branch circuit connections (IQ Cable and AC connections) are properly seated. Reseat if necessary. Check also for damage, such as rodent damage.
- H. Make sure that any upstream AC disconnects, and the dedicated circuit breakers for each AC branch circuit, are functioning properly and are closed.
- I. Disconnect and re-connect the DC PV module connectors. The status LED of each microinverter will light solid green a few seconds after connection to DC power and then blink green six times to indicate normal start-up operation about two minutes after connecting to DC power. The LED subsequently resumes normal operation if the grid is present. See page 20 for normal LED operation.
- J. Attach an ammeter clamp to one conductor of the DC cables from the PV module to measure microinverter current. This will be under one amp if AC is disconnected.
- K. Verify the PV module DC voltage is within the allowable range shown in the [Specifications](#) in this manual.
- L. Swap DC leads with a known good, adjacent PV module. If after checking Enphase Installer Portal periodically (this may take up to 30 minutes), the problem moves to the adjacent module, this indicates that the PV module isn't functioning correctly. If it stays in place, the problem is with the original microinverter. Contact [Enphase customer support](#) for help in reading the microinverter data and for help in obtaining a replacement microinverter, if needed.
- M. Check the DC connections between the microinverter and the PV module. The connection may need to be tightened or reseated. If the connection is worn or damaged, it may need replacement.
- N. Verify with your utility that the line frequency is within range.
- O. If the problem persists, contact customer support at <https://enphase.com/en-us/support/global-contact>.

Disconnect a microinverter

If problems remain after following the troubleshooting steps listed previously, contact customer support at <https://enphase.com/en-us/support/global-contact>.

If Enphase authorizes a replacement, follow the steps. To ensure the microinverter is not disconnected from the PV modules under load, follow the disconnection steps in the order shown:

- A. De-energize the AC branch circuit breaker.
- B. Enphase AC connectors are tool-removable only. To disconnect the microinverter from the IQ Cable, insert the IQ Disconnect Tool and remove the connector.
- C. Cover the PV module with an opaque cover.
- D. Using a clamp-on meter, verify there is no current flowing in the DC wires between the PV module and the microinverter. If the current is still flowing, check that you have completed steps one and two above.



NOTE: Take care when measuring DC current as most clamp-on meters must be zeroed first and tend to drift with time.

- E. Disconnect the PV module DC wire connectors from the microinverter using the IQ Disconnect Tool.
- F. If present, loosen and/or remove any bonding hardware.
- G. Remove the microinverter from the PV racking.



WARNING: Risk of electric shock. Risk of fire. Do not leave any connectors on the PV system disconnected for an extended period. If you do not plan to replace the microinverter immediately, you must cover any unused connector with a sealing.

Install a replacement microinverter

- A. When the replacement microinverter is available, verify that the AC branch circuit breaker is de-energized.
- B. Mount the microinverter bracket side up and under the PV module, away from rain and sun. Allow a minimum of 1.9 cm between the roof and the microinverter. Also, allow 1.3 cm between the back of the PV module and the top of the microinverter.



WARNING: Risk of equipment damage. Mount the microinverter under the PV module.

- Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events.
 - Always install the microinverter bracket side up.
 - Do not mount the microinverter upside down.
 - Do not expose the AC or DC connectors (on the IQ Cable connection, PV module, or microinverter) to rain or condensation before the connectors are mated.
- C. Torque the mounting fasteners to the values shown. Do not over-torque.
 - 6 mm mounting hardware: 5 N m
 - 8 mm mounting hardware: 9 N m
 - When using earthing mounting hardware, use the manufacturer's recommended torque value
 - D. If you are using bonding hardware, the old bonding hardware should be discarded, and new bonding hardware must be used when installing the replacement microinverter.
 - E. Connect the microinverter to the IQ Cable connector. Listen for a click as connectors engage.
 - F. Connect the DC leads of each PV module to the DC input connector of the microinverter.
 - G. Re-mount the PV module above the microinverter.
 - H. Energize the AC branch circuit breaker and verify the operation of the replacement microinverter by checking the Status LED on the connector side of the microinverter.
 - I. Use the Enphase Installer App to delete the old microinverter serial number from the Enphase IQ Gateway database. In Enphase Installer App, once connected to the IQ Gateway:
 - a. Tap "Micros" > "Manage".
 - b. Tap the checkbox  to the right of the microinverter serial number replaced.
 - c. Tap  to delete the microinverter from the IQ Gateway database.
 - J. Add the new microinverter serial number to the IQ Gateway database by initiating a device scan using one of the following methods:

- a. **Method 1:** Initiate a scan using the Enphase Installer App
 - In Enphase Installer App, once connected to the IQ Gateway, navigate to the “Overview” screen.
 - From the “Overview” screen, tap “Detected” > “Start Device Scan” to start a new 30-minute device scan.
 - If device scanning on the IQ Gateway is inhibited, the app displays “Scan Inhibited”. If you need to add more microinverters to the system when device scanning is inhibited on the IQ Gateway, you must use the Enphase Installer App scanning tool to provision them on the IQ Gateway, rather than using the IQ Gateway device scanning function to discover them. If this is not possible and you need to enable device scanning on the IQ Gateway, contact Enphase customer support at <https://enphase.com/en-us/support/global-contact>.

- b. **Method 2:** Use an IQ Gateway
 - Press the Device Scan button on the IQ Gateway. The IQ Gateway begins a 15-minute scan to identify all the microinverters deployed at the site. The Microinverter Communications LED ↔ flashes green during the scan.



- K. Log in to Enphase App to use Enphase Installer App’s array builder to add the newly detected microinverter to the virtual array.
- L. Ship the old microinverter to Enphase using the supplied return-shipping label.

Ordering replacement parts

Replacement adaptors for the microinverter include:

- **Q-DCC-2:** cable assembly, DC adaptor to MC-4
- **Q-DCC-5:** cable assembly, DC adaptor to Amphenol UTX

These parts are available from your Enphase distributor.

IQ Cable planning and ordering

The IQ Cable is a continuous length of double-insulated, outdoor-rated cable with integrated connectors for microinverters. These connectors are preinstalled along the IQ Cable at intervals to accommodate varying PV module widths. The microinverters plug directly into the cable connectors.

The IQ Cable is compatible with many PV racking systems. For a list of approved PV racking systems, see the PV Racking Compatibility document on the Enphase website at enphase.com/support.

Connector spacing options

IQ Cable is available in three connector spacing options. The gap between connectors on the cable can be 1.3 meters, 2.0 meters, or 2.3 meters. The 1.3-meter spacing is best suited for connecting PV modules

installed in portrait orientation, while the 2.0-meter and 2.3-meter spacing allows you to install 60-cell and 72-cell PV modules in landscape orientation, respectively.

Cabling options

Ordering options include: cable model	Connector spacing	PV module orientation	Connector count per box
Q-25-10-240/Q-25-10-240-A*	1.3 m	Portrait	240
Q-25-17-240/Q-25-17-240-A*	2.0 m	Landscape (60-cell)	240
Q-25-20-200 Q-25-20-200-A*	2.3 m	Landscape (72-cell)	200

* Models with "-A" designation for use only in Australia and New Zealand.

The cabling system is flexible enough to adapt to almost any solar design. To determine the cable type, you need, apply the following considerations:

- When mixing PV modules in both portrait and landscape orientation, you may need to transition between cable types. See the preceding table for available cable types.
- To transition between cable types, install an IQ Field Wireable Connector pair.
- In situations where portrait modules are widely spaced, you may need to use landscape-spaced cables for the portrait-oriented PV modules and create loops of excess cable, if needed.



WARNING: Do not form loops smaller than 12 cm (4.75") in diameter.

IQ Cable accessories

The IQ Cable is available with several accessory options for ease of installation, including:

- **IQ Raw Cable:** (Q-25-RAW-300/Q-25-RAW-300-A) Length 300 meters. IQ Raw Cable with no connectors.
- **IQ Field Wireable Connectors (male):** (Q-CONN-R-10M) Make connections from any open female IQ Connector or IQ Field Wireable Female Connector.
- **IQ Field Wireable Connectors (female):** (Q-CONN-R-10F) Make connections from any IQ Cable open connector or IQ Field Wireable Male Connector.
- **IQ Cable Clip:** (E-CLIP-100) Used to fasten cabling to the racking or to secure looped cabling.
- **IQ Disconnect Tool:** (Q-DISC-10) IQ Disconnect Tool for IQ Cable Connectors, DC connectors, and AC Module mount.
- **IQ Sealing Caps (female):** (Q-SEAL-10) One needed to cover each unused connector on the cabling.
- **IQ Terminator:** (Q-TERM-R-10) Terminator cap for cut cable ends.

Technical data

Technical considerations

Be sure to apply the following when installing the Enphase IQ Series Microinverter System:



WARNING: Risk of equipment damage. You must match the DC operating voltage range of the PV module with the allowable input voltage range of the Enphase microinverter.



WARNING: Risk of equipment damage. The maximum open circuit voltage of the PV module must not exceed the specified maximum input voltage of the Enphase microinverter.

- PV modules must have conductors labelled “PV Wire” or “PV Cable” to comply with NEC for ungrounded PV Power Systems.
- Verify that the voltage and current specifications of the PV module match those of the microinverter.
- The maximum short circuit current rating of the PV module must be equal to or less than the maximum input DC short circuit current rating of the microinverter.

The output voltage and current of the PV module depend on the quantity, size, and temperature of the PV cells, as well as the insolation of each cell. The highest PV module output voltage occurs when the temperature of the cells is the lowest and the PV module is at an open circuit (not operating).

Compliance data

Anti-islanding function

Enphase IQ7 Series Microinverters use the following anti-islanding functions:

- Rate of change of frequency (RoCoF)
- Vector Shift
- Harmonic injection (soon to be replaced by VAR injection)

Enphase IQ7 Series Microinverters listed by UL and tested in accordance with IEEE1547-2018 in accordance with UL1741-SB.

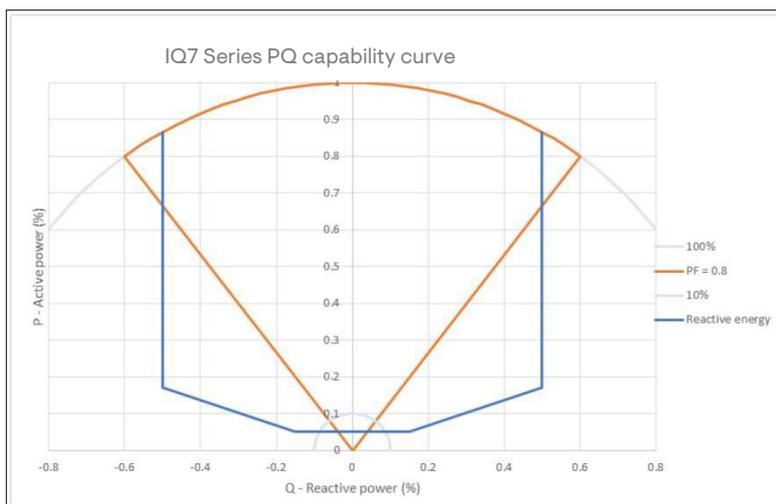
IQ7 Series Microinverters use the Group 1 (Frequency Shift with continuous positive frequency feedback) method of anti-islanding based on the definitions provided in the list below as defined in [Sand2018-8431, July 2018](#):

Group 1: Frequency Shift with continuous positive frequency

PIQ capability curve

If needed, Enphase IQ7 Series Microinverters have the capability to absorb or inject reactive power, provided that current and voltage ratings are not exceeded. The following figure shows the active power (P) capabilities curve relative to reactive power (Q) related to the power rating in the operating voltage range for Enphase IQ7 Series.

- Maximum power factor (pf) adjustability = -0.8 to 0.8
- Reactive power capability = $\pm 50\%$ (over/under excited) provision or absorption of reactive energy



Specifications

The following tables list specifications for the various IQ7 Series models and the IQ Cable.

IQ7-60-2-INT Microinverter specifications

Enphase IQ7-60-2-INT Microinverter parameters				
Topic	Unit	Min	Typical	Max
DC parameters				
Commonly used module pairings ¹	W	235–350+		
Peak power tracking voltage	V	27		37
Operating voltage range	V	16		48
Maximum input DC voltage	V			48
Minimum/maximum start voltage	V	22		48
Maximum DC input short circuit current (module I _{sc})	A			15
Overvoltage class DC port			II	
DC Port backfeed under single fault	A			0
PV array configuration	1x1 ungrounded array; No additional DC side protection required; AC side protection requires max 20 A per branch circuit			
AC parameters				
Maximum continuous AC output power (-40°C to 65°C)	VA	240		
Peak output power	VA	250		
Power factor (adjustable)		0.8 leading		

Enphase IQ7-60-2-INT Microinverter parameters				
		0.8 lagging		
Nominal AC output voltage range ² 230 VAC (single-phase)	V _{rms}	184		276
Nominal output current 230 VAC (single-phase)	A _{rms}		1.04	
Nominal frequency	Hz		50	
Extended frequency range	Hz	45		55
Overvoltage class AC port			III	
AC port backfeed under single fault	A		0	
Power factor setting			1.0	

1 No enforced DC/AC ratio. See the compatibility calculator at [module-compatibility](#)

2 Nominal Voltage Range can be extended if required by the utility.

Enphase IQ7-60-2-INT Microinverter parameters				
Miscellaneous parameters				
Maximum ³ microinverters per 20 A (max) AC branch circuit 230 VAC (single-phase)		16 (single-phase) 48 (multi-phase)		
EN 50530 (EU) weighted efficiency 230 VAC (single-phase)	%	96.5		
Static MPPT efficiency (weighted, ref EN 50530)	%	99.5		
Total harmonic distortion	%			5
Ambient temperature range	°C	-40		65
Night tare loss	mW			50
Storage temperature range	°C	-40		85
Features and specifications				
Compatibility	Pairs with most 60-cell and 72-cell PV modules			
Dimensions not including mounting bracket	212 mm x 175 mm x 30.2 mm (approximate)			
Connector type	MC-4 (or Amphenol H4 UTX with additional Q-DCC-5 adaptor)			
Weight	1.08 kg (2.38 lbs.)			
Environmental category/UV exposure rating	IP67/outdoor			
Torque specifications for fasteners (Do not over torque)	<ul style="list-style-type: none"> 6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m When using earthing hardware, use the manufacturer's recommended torque value 			

Cooling	Natural convection - no fans
Relative humidity range	4% to 100% condensing
Approved for wet locations	Yes
Pollution degree	PD3
Communication	Power line
Standard warranty term	enphase.com/warranty
Compliance	AS 4777.2, RCM, IEC/EN 61000-6-3, IEC/EN 62109-1, IEC/EN 62109-2
Grounding	The DC circuit meets the requirements for ungrounded PV arrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Portal monitoring options require an Enphase IQ Gateway
Integrated DC disconnect	The DC connector has been evaluated and approved for use as the load-break disconnect.
Integrated AC disconnect	The AC connector has been evaluated and approved for use as the load-break disconnect.

3 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ7PLUS-72-2-INT Microinverter specifications

IQ7PLUS-72-2-INT Microinverter parameters				
Topic	Unit	Min	Typical	Max
DC parameters				
Commonly used module pairings ⁴	W	235–350+		
Peak power tracking voltage	V	27		45
Operating voltage range	V	16		60
Maximum input DC voltage	V			60
Minimum/maximum start voltage	V	22		60
Maximum DC input short circuit current (module I _{sc})	A			15
Overvoltage class DC port			II	
DC Port backfeed under single fault	A			0
PV array configuration	1x1 ungrounded array; No additional DC side protection required; AC side protection requires max 20 A per branch circuit			
AC parameters				

IQ7PLUS-72-2-INT Microinverter parameters				
Maximum continuous AC output power (-40°C to 65°C)	VA	240		
Peak output power	VA	250		
Power factor (adjustable)		0.8 leading 0.8 lagging		
Nominal AC output voltage range ⁵ 230 VAC (single-phase)	Vrms	184		276
Nominal output current 230 VAC (single-phase)	Arms		1.04	
Nominal frequency	Hz		50	
Extended frequency range	Hz	45		55
Overvoltage class AC port			III	
AC port backfeed under single fault	A		0	
Power factor setting			1.0	

4 No enforced DC/AC ratio. See the compatibility calculator at [module-compatibility](#)

5 Nominal voltage range can be extended if required by the utility.

IQ7PLUS-72-2-INT Microinverter parameters				
Miscellaneous parameters				
Maximum ⁶ microinverters per 20 A (max) AC branch circuit 230 VAC (single-phase)		13 (single-phase) 39 (multi-phase)		
EN 50530 (EU) weighted efficiency 230 VAC (single-phase)	%	96.5		
Static MPPT efficiency (weighted, ref EN 50530)	%	99.5		
Total harmonic distortion	%			5
Ambient temperature range	°C	-40		65
Night tare loss	mW			50
Storage temperature range	°C	-40		85
Features and specifications				
Compatibility	Pairs with most 60-cell and 72-cell PV modules			
Dimensions not including mounting bracket	212 mm x 175 mm x 30.2 mm (approximate)			
Connector type	MC-4 (or Amphenol H4 UTX with additional Q-DCC-5 adaptor)			
Weight	1.08 kg (2.38 lbs.)			
Environmental category/UV exposure rating	IP67/outdoor			

IQ7PLUS-72-2-INT Microinverter parameters	
Torque specifications for fasteners (Do not over torque)	<ul style="list-style-type: none"> 6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m When using earthing hardware, use the manufacturer's recommended torque value
Cooling	Natural convection - no fans
Relative humidity range	4% to 100% condensing
Approved for wet locations	Yes
Pollution degree	PD3
Communication	Power line
Standard warranty term	enphase.com/warranty
Compliance	AS 4777.2, RCM, IEC/EN 61000-6-3, IEC/EN 62109-1, IEC/EN 62109-2
Grounding	The DC circuit meets the requirements for ungrounded PV arrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Portal monitoring options require an Enphase IQ Gateway
Integrated DC disconnect	The DC connector has been evaluated and approved for use as the load-break disconnect.
Integrated AC disconnect	The AC connector has been evaluated and approved for use as the load-break disconnect.

6 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ7A-72-2-INT Microinverter specifications

IQ7A-72-2-INT Microinverter parameters				
Topic	Unit	Min	Typical	Max
DC parameters				
Commonly used module pairings ⁷	W	295–460+		
Peak power tracking voltage	V	18		58
Operating voltage range	V	18		58
Maximum input DC voltage	V			58
Minimum/maximum start voltage	V	33		58
Maximum DC input short circuit current (module I _{sc})	A			15
Overvoltage class DC port			II	
DC Port backfeed under single fault	A			0

IQ7A-72-2-INT Microinverter parameters				
PV array configuration	1x1 ungrounded array; No additional DC side protection required; AC side protection requires max 20 A (single-phase)/25 A (multi-phase) per branch circuit			
AC parameters				
Maximum continuous AC output power (-40°C to 65°C)	VA	366		
Peak output power	VA	349		
Power factor (adjustable)		0.8 leading 0.8 lagging		
Nominal AC output voltage range ⁸ 230 VAC (single-phase)	Vrms	219		264
Nominal output current 230 VAC (single-phase)	Arms		1.52	
Nominal frequency	Hz		50	
Extended frequency range	Hz	45		55
Maximum AC output over current protection device	A	20 A (single-phase)/25 A (multi-phase) per branch circuit		
Overvoltage class AC port			III	
AC port backfeed under single fault	A		0	
Power factor setting			1.0	

7 No enforced DC/AC ratio. See the compatibility calculator at [module-compatibility](#)

8 Nominal voltage range can be extended if required by the utility.

IQ7A-72-2-INT Microinverter parameters				
Miscellaneous parameters				
Maximum ⁹ microinverters per 20 A (max) AC branch circuit 230 VAC (single-phase)		11 (single-phase) 39 (multi-phase, requires 25 A OCPD)		
EN 50530 (EU) weighted efficiency 230 VAC (single-phase)	%	96.5		
Static MPPT efficiency (weighted, ref EN 50530)	%	99.5		
Total harmonic distortion	%			5
Ambient temperature range	°C	-40		65
Night tare loss	mW			50
Storage temperature range	°C	-40		85

IQ7A-72-2-INT Microinverter parameters	
Features and specifications	
Compatibility	Pairs with most 60-cell and 72-cell PV modules
Dimensions not including mounting bracket	212 mm x 175 mm x 30.2 mm (approximate)
Connector type	MC-4 (or Amphenol H4 UTX with additional Q-DCC-5adaptor)
Weight	1.08 kg (2.38 lbs.)
Environmental category/UV exposure rating	IP67/outdoor
Torque specifications for fasteners (Do not over torque)	<ul style="list-style-type: none"> 6 mm mounting hardware: 5 N m 8 mm mounting hardware: 9 N m When using earthing hardware, use the manufacturer's recommended torque value
Cooling	Natural convection - no fans
Relative humidity range	4% to 100% condensing
Approved for wet locations	Yes
Pollution degree	PD3
Communication	Power line
Standard warranty term	enphase.com/warranty
Compliance	AS 4777.2, RCM, IEC/EN 61000-6-3, IEC/EN 62109-1, IEC/EN 62109-2, EN 50549, G98/G99, VDE-AR-N-4105
Grounding	The DC circuit meets the requirements for ungrounded PVarrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.
Monitoring	Enphase Installer Portal monitoring options require an Enphase IQ Gateway.
Integrated DC disconnect	The DC connector has been evaluated and approved for use as the load-break disconnect.
Integrated AC disconnect	The AC connector has been evaluated and approved for use as the load-break disconnect.

⁹ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ7X-96-2-INT Microinverter specifications

IQ7X-96-2-INT Microinverter parameters				
Topic	Unit	Min	Typical	Max
DC parameters				
Commonly used module pairings ¹⁰	W	320–460+		

IQ7X-96-2-INT Microinverter parameters				
Peak power tracking voltage	V	53		64
Operating voltage range	V	25		79.5
Maximum input DC voltage	V			79.5
Minimum/maximum start voltage	V	33		79.5
Maximum DC input short circuit current (module I _{sc})	A			10315
Overvoltage class DC port			II	
DC Port backfeed under single fault	A			0
PV array configuration	1x1 ungrounded array; No additional DC side protection required; AC side protection requires max 20 A per branch circuit			
AC parameters				
Maximum continuous AC output power (-40°C to 65°C)	VA		315	
Peak output power	VA		320	
Power factor (adjustable)		0.8 leading 0.8 lagging		
Nominal AC output voltage range ¹¹ 230 VAC (single-phase)	V _{rms}	184		276
Nominal output current 230 VAC (single-phase)	A _{rms}		1.37	
Nominal frequency	Hz		50	
Extended frequency range	Hz	45		55
Maximum AC output over current protection device	A	20		
Overvoltage class AC port			III	
AC port backfeed under single fault	A		0	
Power factor setting			1.0	

¹⁰ No enforced DC/AC ratio. See the compatibility calculator at [module-compatibility](#)

¹¹ Nominal voltage range can be extended if required by the utility.

IQ7X-96-2-INT Microinverter parameters				
Miscellaneous parameters				
Maximum ¹² microinverters per 20 A (max) AC branch circuit 230 VAC (single-phase)		12 (single-phase) 36 (multi-phase)		
EN 50530 (EU) weighted efficiency 230 VAC (single-phase)	%		96.5	
Static MPPT efficiency (weighted, ref EN 50530)	%		99.5	

Total harmonic distortion	%			5
Ambient temperature range	°C	-40		65
Night tare loss	mW			50
Storage temperature range	°C	-40		85
Features and specifications				
Compatibility	Pairs with 96-cell PV modules			
Dimensions not including mounting bracket	212 mm x 175 mm x 30.2 mm (approximate)			
Connector type	MC-4 (or Amphenol H4 UTX with additional Q-DCC-5adaptor)			
Weight	1.08 kg (2.38 lbs.)			
Environmental category/UV exposure rating	IP67/outdoor			
Torque specifications for fasteners (Do not over torque)	<ul style="list-style-type: none"> • 6 mm mounting hardware: 5 N m • 8 mm mounting hardware: 9 N m • When using earthing hardware, use the manufacturer's recommended torque value 			
Cooling	Natural convection - no fans			
Relative humidity range	4% to 100% condensing			
Approved for wet locations	Yes			
Pollution degree	PD3			
Communication	Power line			
Standard warranty term	enphase.com/warranty			
Compliance	AS 4777.2, RCM, IEC/EN 61000-6-3, IEC/EN 62109-1, IEC/EN 62109-2			
Grounding	The DC circuit meets the requirements for ungrounded PVarrays. Ground fault protection (GFP) is integrated into the class II double-insulated microinverter.			
Monitoring	Enphase Installer Portal monitoring options require an Enphase IQ Gateway			
Integrated DC disconnect	The DC connector has been evaluated and approved for use as the load-break disconnect.			
Integrated AC disconnect	The AC connector has been evaluated and approved for use as the load-break disconnect.			

¹² Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ Cable specifications

Specification	H07BQ-F Cable (without “-A” designation)	IEC60227 Cable (with “-A” designation)
Voltage rating	450/750 V (connector rating up to 250 V)	300/500 V
Voltage withstand test (kV/1min)	AC 3.0	AC 2.0
Max DC conductor resistance (20°C) (Ω/km)	5.433	7.98
System temperature range (ambient)	-40°C to 65°C	-40°C to 65°C
Cable temperature rating	90°C Dry/90°C Wet	90°C Dry/90°C Wet
Cable rating	H07BQ-F	IEC57
Certification	EN 50525-2-21	IEC 60227
Flame rating	IEC 60332-1-2	IEC 60332-1-2
Cable conductor insulator rating	H07BQ-F	IEC60227, IEC57 RVV-90
Environmental protection rating	IEC 60529 IP67	IEC 60529 IP67
UV resistance	1008 Hr	1008 Hr
UV exposure rating	IEC60068-2-5	IEC60068-2-5
Compliance	RoHS, OIL RES I, CE, UV Resistant	RoHS, WEEE, CE
Maximum loop size	12 cm	8 cm

Enphase installation map

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Panel Group / Groupe de modules / Gruppo di moduli / Modulgruppe / Modulegroep: Azimuth / Azimut: Tilt / Inclinaison / Inclinazione / Neigungswinkel / Helling: sheet / page / foglio / Blatt / pagina _____ / _____		Client / Cliente / Kunde / Klient:					Installer / Installateur / Installatore:		N S E W / N S O W / N S E O / N S O W
1	2	3	4	5	6	7			
A									
B									
C									
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Envoy serial label /
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Serien Nummer / Label seriennummer:

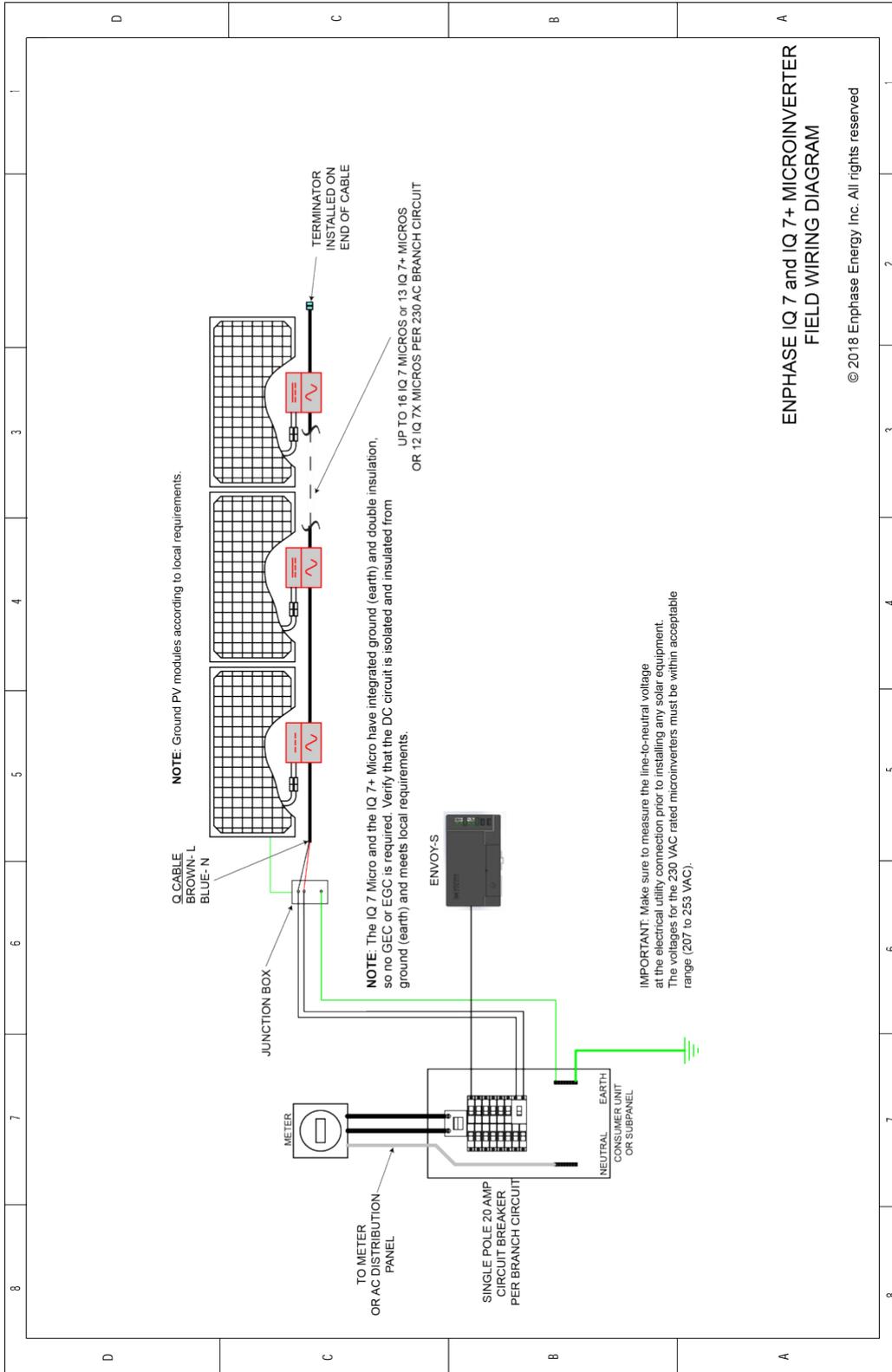
ENPHASE.
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INSTALLATION MAP / PLAN D'INSTALLATION
MAPPA INSTALLAZIONE / INSTALLATIONSPLAN
INSTALLATIE KAART

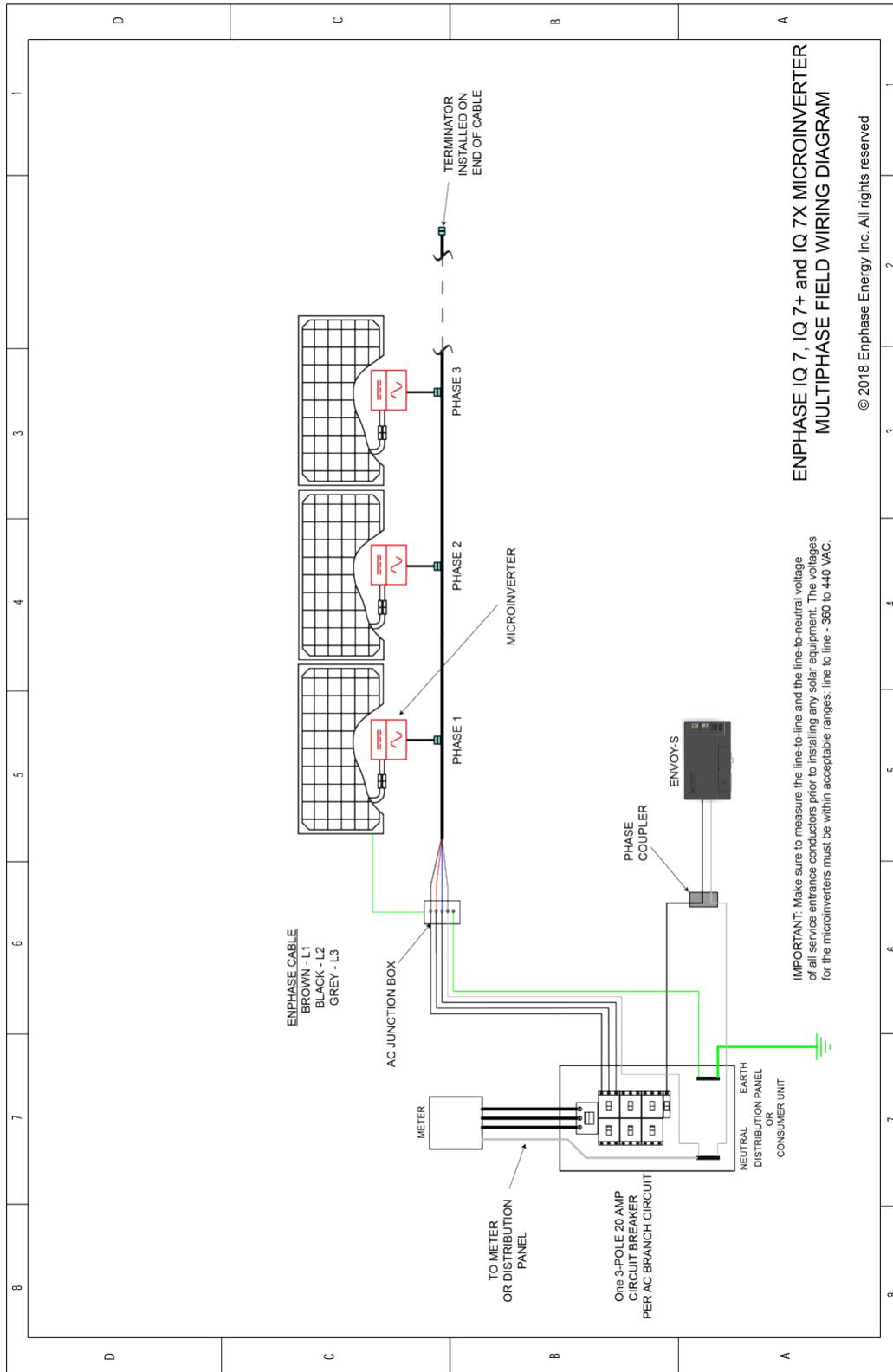
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Sample single-phase wiring diagram



Sample multi-phase wiring diagram



Revision history

Revision	Date	Description
USM-00003-1.0	August 2023	Updates were made throughout the document for a new template, a new logo, and product name changes.
Previous releases		

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