Installing Enphase IQ 6 and IQ 6+ Microinverters

To install the Enphase IQ 6 and IQ 6+ Microinverters, read and follow all warnings and instructions in this guide and in the Enphase IQ 6 and IQ 6+ Microinverter Installation and Operation Manual at enphase.com/support. Safety warnings are listed on the back of this guide.

The Enphase Microinverter models listed in this guide do not require grounding electrode conductors (GEC), equipment grounding conductors (EGC), or grounded conductor (neutral). The microinverter has a Class II double-insulated rating, which includes ground fault protection (GFP). To support GFP, use only PV modules equipped with DC cables labeled PV Wire or PV Cable.

IMPORTANT: Enphase IQ Series Microinverters require the Q Cable and are not compatible with previous Enphase cabling. An IQ Envoy is required to monitor performance of the IQ Microinverters. The Q Accessories work only with Enphase IQ Series Microinverters.

PREPARATION

A ) Download the Enphase Installer Toolkit mobile app and open it to log in to your Enlighten account. With this app, you can scan microinverter serial numbers and connect to the Enphase IQ Envoy to track system installation progress. To download, go to enphase.com/toolkit or scan the QR code at right.

B ) Refer to the following table and check PV module electrical compatibility at enphase.com/en-us/support/module-compatibility.

<table>
<thead>
<tr>
<th>Microinverter model</th>
<th>DC Connector type</th>
<th>PV module cell count</th>
</tr>
</thead>
<tbody>
<tr>
<td>IQ6-60-2-US</td>
<td>MC-4 locking type</td>
<td>Pair only with 60-cell modules.</td>
</tr>
<tr>
<td>IQ6PLUS-72-2-US</td>
<td>MC-4 locking type</td>
<td>Pair with 60- or 72-cell modules.</td>
</tr>
</tbody>
</table>

C ) In addition to the Enphase Microinverters, PV modules and racking, you will need these Enphase items:
- An Enphase IQ Envoy (model ENV-IQ-AM1-240) communications gateway or IQ Combiner (model X-IQ-AM1-240-B or X-IQ-AM1-240-2) is required to monitor solar production.
- Tie wraps or cable clips (Q-CLIP-100)
- Enphase Sealing Caps (Q-SEAL-10): for any unused connectors on the Enphase Q Cable
- Enphase Terminator (Q-TERM-10): one needed at the end of each AC cable segment
- Enphase Disconnect Tool (Q-DISC-10)
- Enphase Q Cable:

<table>
<thead>
<tr>
<th>Cable model</th>
<th>Connector spacing</th>
<th>PV module orientation</th>
<th>Connector count per box</th>
</tr>
</thead>
<tbody>
<tr>
<td>Q-12-10-240</td>
<td>1.3m</td>
<td>Portrait</td>
<td>240</td>
</tr>
<tr>
<td>Q-12-17-240</td>
<td>2.0m</td>
<td>Landscape (60-cell)</td>
<td>240</td>
</tr>
<tr>
<td>Q-12-20-200</td>
<td>2.3m</td>
<td>Landscape (72-cell)</td>
<td>200</td>
</tr>
</tbody>
</table>

Allows for 30 cm of cable slack.

D ) Check that you have these other items:
- AC junction box.
- Number 2 and 3 Phillips screwdrivers
- Torque wrench, sockets, wrenches for mounting hardware

E ) Protect your system with lightning and/or surge suppression devices. It is also important to have insurance that protects against lightning and electrical surges.

F ) Plan your AC branch circuits to meet the following limits for maximum number of microinverters per branch when protected with a 20-amp over-current protection device (OCPD).

<table>
<thead>
<tr>
<th>Maximum IQ Micros per AC Branch Circuit</th>
<th>IQ 6 Micros (240V single phase)</th>
<th>IQ 6+ Micros (240V single phase)</th>
</tr>
</thead>
<tbody>
<tr>
<td>16</td>
<td>16</td>
<td>13</td>
</tr>
<tr>
<td>14</td>
<td>14</td>
<td>11</td>
</tr>
</tbody>
</table>

G ) Size the AC wire gauge to account for voltage rise. Select the correct wire size based on the distance from the beginning of the Enphase Q Cable to the breaker in the load center. Design for a voltage rise total of less than 2% for the sections from the Enphase Q Cable to the breaker in the load center. Refer to the Voltage Rise Technical Brief at enphase.com/support for more information.

Best practice: Center-feed the branch circuit to minimize voltage rise in a fully-populated branch.
INSTALLATION

1 Position the Enphase Q Cable

A) Plan each cable segment to allow connectors on the Enphase Q Cable to align with each PV module. Allow extra length for slack, cable turns, and any obstructions.

B) Mark the approximate centers of each PV module on the PV racking.

C) Lay out the cabling along the installed racking for the AC branch circuit.

D) Cut each segment of cable to meet your planned needs.

WARNING: When transitioning between rows, secure the cable to the rail to prevent cable or connector damage. Do not count on the connector to withstand tension.

2 Position AC Junction Box

A) Verify that AC voltage at the site is within range:

<table>
<thead>
<tr>
<th>Service Type and Voltage: L1 - L2</th>
<th>211 to 264 VAC</th>
<th>183 to 229 VAC</th>
</tr>
</thead>
<tbody>
<tr>
<td>240 V Split-Phase</td>
<td>211 to 264 VAC</td>
<td></td>
</tr>
<tr>
<td>208 V Single Phase</td>
<td>183 to 229 VAC</td>
<td></td>
</tr>
</tbody>
</table>

B) Install a junction box at a suitable location on the racking.

C) Provide an AC connection from the junction box back to the electricity network connection using equipment and practices as required by local jurisdictions.

3 Mount the Microinverters

A) If the Enphase DC bulkhead connectors are not already attached to the microinverters, attach them now. Make sure they are fully seated.

B) Mount the microinverter bracket side up (as shown) and under the PV module, away from rain and sun. Allow a minimum of 1.9 cm (0.75 inches) between the roof and the microinverter. Also allow 1.3 cm (0.50 inches) between the back of the PV module and the top of the microinverter.

WARNING: Install the microinverter under the PV module to avoid direct exposure to rain, UV, and other harmful weather events. Do not mount the microinverter upside down.

C) Torque the mounting fasteners as follows. Do not over torque.

- 6 mm (1/4 inches) mounting hardware: 5 N m (45 to 50 in-lbs)
- 8 mm (5/16 inches) mounting hardware: 9 N m (80 to 85 in-lbs)
- When using UL 2703 mounting hardware, use the manufacturer’s recommended torque value

4 Create an Installation Map

Create a paper installation map to record microinverter serial numbers and position in the array.

A) Peel the removable serial number label from each microinverter and affix it to the respective location on the paper installation map.

B) Peel the label from the IQ Envoy and affix it to the installation map.

C) Always keep a copy of the installation map for your records.

5 Manage the Cabling

A) Use cable clips or tie wraps to attach the cable to the racking. The cable must be supported at least every 1.8 m (6 feet).

B) Dress any excess cabling in loops so that it does not contact the roof. Do not form loops smaller than 12 cm (4.75 inches) in diameter.

6 Connect the Microinverters

A) Connect the microinverter. Listen for a click as the connectors engage.

B) Cover any unused connectors with Enphase Sealing Caps. Listen for a click as the connectors engage.

WARNING: Install sealing caps on all unused AC connectors as these connectors become live when the system is energized. Sealing caps are required for protection against moisture ingress.

To remove a sealing cap or AC connector, you must use an Enphase disconnect tool.
**7 Terminate the Unused End of the Cable**

A) Remove 13 mm (1/2") of the cable sheath from the conductors. Use the terminator loop to measure.

B) Slide the hex nut onto the cable. There is a grommet inside of the terminator body that should remain in place.

C) Insert the cable into the terminator body so that each of the two wires land on opposite sides of the internal separator.

D) Insert a screwdriver into the slot on the top of the terminator to hold it in place, and torque the nut to 7 Nm.

E) Hold the terminator body stationary with the screwdriver and turn only the hex nut to prevent the conductors from twisting out of the separator.

F) Attach the terminated cable end to the PV racking with a cable clip or tie wrap so that the cable and terminator do not touch the roof.

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**8 Complete Installation of the AC Junction Box**

A) Connect the Enphase Q Cable into the junction box.

The Q Cable uses the following wiring color code:

<table>
<thead>
<tr>
<th>Wire Colors</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Black – L1</td>
<td></td>
</tr>
<tr>
<td>Red – L2</td>
<td></td>
</tr>
</tbody>
</table>

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**9 Connect the PV Modules**

DANGER! Electric shock hazard. The DC conductors of this PV system are ungrounded and may be energized.

A) Connect the DC leads of each PV module to the DC input connectors of the corresponding microinverter.

B) Check the LED on the connector side of the microinverter. The LED flashes six times when DC power is applied.

C) Mount the PV modules above the microinverters.

**10 Energize the System**

A) If applicable, turn ON the AC disconnect or circuit breaker for the branch circuit.

B) Turn ON the main utility-grid AC circuit breaker. Your system will start producing power after a five-minute wait time.

C) Check the LED on the connector side of the microinverter:

<table>
<thead>
<tr>
<th>LED</th>
<th>Indication</th>
</tr>
</thead>
<tbody>
<tr>
<td>Flashing green</td>
<td>Normal operation. AC grid function is normal and there is communication with the IQ Envoy.</td>
</tr>
<tr>
<td>Flashing orange</td>
<td>The AC grid is normal but there is no communication with the IQ Envoy.</td>
</tr>
<tr>
<td>Flashing red</td>
<td>The AC grid is either not present or not within specification.</td>
</tr>
<tr>
<td>Solid red</td>
<td>There is an active &quot;DC Resistance Low, Power Off&quot; condition. To reset, refer to the Enphase IQ Envoy Installation and Operation Manual at: <a href="http://www.enphase.com/support">http://www.enphase.com/support</a>.</td>
</tr>
</tbody>
</table>

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**ACTIVATE MONITORING AND CONTROLS**

After you have installed the microinverters, follow the procedures in the Enphase IQ Envoy Quick Install Guide to activate system monitoring, set up grid management functions, and complete the installation.

- Connecting the IQ Envoy
- Detecting devices
- Connecting to Enlighten
- Registering the system
- Building the virtual array

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**Enphase Connector Rating**

Enphase Connectors on the cable assemblies in the following table have a maximum current of 20 A, a maximum OCPD of 20 A, and maximum ambient temperature of -40° to +79° C (-40° to +174.2° F) and are rated for disconnection under load.

<table>
<thead>
<tr>
<th>Part Number</th>
<th>Model</th>
<th>Maximum Voltage</th>
</tr>
</thead>
<tbody>
<tr>
<td>840-00387</td>
<td>Q-12-10-240</td>
<td>250 VAC</td>
</tr>
<tr>
<td>840-00388</td>
<td>Q-12-17-240</td>
<td>250 VAC</td>
</tr>
<tr>
<td>840-00389</td>
<td>Q-12-20-200</td>
<td>250 VAC</td>
</tr>
<tr>
<td>840-00395</td>
<td>Q-DCC-2</td>
<td>100 VDC</td>
</tr>
<tr>
<td>840-00396</td>
<td>Q-DCC-5</td>
<td>100 VDC</td>
</tr>
</tbody>
</table>
IMPORTANT SAFETY INSTRUCTIONS

SAVE THIS INFORMATION. This guide contains important instructions for installation of the Enphase IQ 6 and IQ 6+ Microinverter.

WARNING Hot surface.
WARNING Refer to safety instructions.
DANGER Risk of electric shock.
Refer to manual
Double-Insulated

Safety Symbols
DANGER Indicates a hazardous situation, which if not avoided, will result in death or serious injury.
WARNING Indicates a situation where failure of instructions may be a safety hazard or cause equipment malfunction. Use extreme caution and follow instructions carefully.
NOTE Indicates information particularly important for optimal system operation.

General Safety
DANGER Risk of electric shock. Do not use equipment that has been damaged by the manufacturer. Doing so may cause death or injury to persons, or damage to equipment.
DANGER Risk of electric shock. Be aware that installation of this equipment includes risk of electric shock.
DANGER Risk of electric shock. The DC conductors of this photovoltaic system are ungrounded and may be energized.
DANGER Risk of electric shock. Always de-energize the AC branch circuit before servicing, connecting, or removing the DC conductor load.
DANGER Risk of electric shock. Risk of fire. Only use electrical system components approved for wet locations.

Microinverter Safety
DANGER Risk of electric shock. Risk of fire. Do not attempt to repair the Enphase Microinverter; it contains no user-serviceable parts. If it fails, contact Enphase customer service to obtain an RMA (return merchandise authorization) number and start the return process. Tampering with or opening the Enphase Microinverter will void the warranty.
DANGER Risk of fire. The DC conductors of the PV module must be labeled “PV Wire” or “PV Cable” when paired with the Enphase Microinverter.
DANGER Risk of fire. The Enphase Microinverter has protection against lightning and resulting voltage surges. Refer to safety instructions.
NOTE To ensure optimal reliability and to meet warranty requirements, install the Enphase Microinverters and Enphase Q Cable according to the instructions in this guide.
NOTE Provide support for the Enphase Q Cable at least every 1.5 m (6 feet).
NOTE Perform all electrical installations in accordance with local electrical codes, such as the Electrical Code, Part 1 and NFPA 70 (NEC).
NOTE The AC and DC connectors on the cable are connected only when used with an Enphase Microinverter.
NOTE Protection against lightning and resulting voltage surges must be in accordance with local standards.

PV Rapid Shutdown Equipment (PVRESE)
This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to the following requirements:
• Microinverters and all DC connections must be installed inside the array boundary. Enhance further requires that the microinverters and DC connections be installed under the PV module to avoid exposure to rain, UV, and other harmful weather events.
• The array boundary is defined as 305 mm (1 ft) from the array in all directions, or 1 m (3 ft) form the point of entry inside a building.
This rapid shutdown system must be provided with an initiating device and (or) status indicator which must be installed in a location accessible to first responders, or be connected to an automatic system which initiates rapid shutdown upon the activation of a system disconnect or activation of another type of emergency system. The initiator shall be listed and identified as a disconnecting means that plainly indicates whether it is in the "off" or "on" position. Examples are:
• Service disconnecting means
• PV system disconnecting means
• Readily accessible switch or circuit breaker
The handle position of a switch or circuit breaker is suitable for use as an indicator. Refer to NEC or CSA C22.1-2015 for more information. Additionally, in a prominent location near the initiator device, a placard or label must be provided with a permanent marking including the following wording:
PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN The term PHOTOVOLTAIC may be replaced with PV
The placard, label, or directory shall be reflective, with all letters capitalized and having a minimum height of 9.5 mm (3/8 in.) in white on red background.

Enphase Q Cable Safety
DANGER Risk of electric shock. Do not install the Enphase Q Cable terminator while power is connected.
DANGER Risk of electric shock. Risk of fire. When stripping the sheath from the Enphase Q Cable, make sure the conductors are not damaged. If the exposed wires are damaged, the system may not function properly.
DANGER Risk of electric shock. Risk of fire. Do not leave AC connectors or the Enphase Q Cable uncovered for an extended period. You must cover any unused connector with a sealing cap.
DANGER Risk of electric shock. Risk of fire. Make sure protective sealing caps have been installed on all unused AC connectors. Unused AC connectors are live when the system is energized.
WARNING Use the terminator only once. If you open the terminator following installation, the latching mechanism is destroyed. Do not reuse the terminator if the latching mechanism is defective, do not use the terminator. Do not circumvent or manipulate the latching mechanism.
WARNING When installing the Enphase Q Cable, secure any loose cable to minimize tripping hazard.
NOTE When looping the Enphase Q Cable, do not form loops smaller than 12 cm (4.75 inches) in diameter.
NOTE If you need to remove a sealing cap, you must use the Enphase disconnect tool.
NOTE When installing the Enphase Q Cable and accessories, adhere to the following:
Do not expose the terminal or cable connections to direct sun or to water; these are hazards to electrical conductors.
Do not expose the terminal or cable connections to continuous immersion.
Do not expose the terminal or cable connections to continuous tension (e.g., tension due to pulling or bending the cable near the connection).
Use only the connectors and cables provided.
Do not allow contamination or debris in the connectors.
Use the terminal and cable connections only when all parts are present and intact.
Do not install or use in potentially explosive environments.
Do not allow the terminator to come into contact with water.
Fit the terminator using only the prescribed tools and in the prescribed manner.
Use the terminator on DC connectors that are not part of the Enphase Q Cable; no other method is allowed.

Enphase Customer Support: enphase.com/en-us/support/contact
<table>
<thead>
<tr>
<th>A</th>
<th>B</th>
<th>C</th>
<th>D</th>
<th>E</th>
<th>F</th>
<th>G</th>
<th>H</th>
<th>J</th>
<th>K</th>
<th>L</th>
<th>M</th>
</tr>
</thead>
</table>

Scan completed map and upload it to Enphase. Click “Add a New System” at https://enlighten.enphaseenergy.com. Use this map to build the virtual array in Enlighten’s Array Builder.